

RATE SCHEDULE NO. 30
Wholesale Transmission Delivery for Large Load Customers

Rates shown on this Rate Schedule are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.

Available: To eligible transmission customers delivering power to a Grant PUD point of receipt for service to 115kV and 13.2 kV and voltages below 13.2 kV as determined by Grant PUD. Customers under Rate Schedule No.30 must have an agreement with Grant PUD regarding the service, be wholesale transmission Customers within Grant PUD's electric system and not be a Grant PUD retail customer.

Effective: For service beginning March 1, 2022.

Services Received: Delivery of energy from the point of receipt to the customer load and the necessary Ancillary Services required to serve the load connected to the Grant PUD electric system.

Monthly Billing Rates based on Load Type:

30-A: For loads that take delivery at a nominal voltage of 115 kV

Basic Charge: \$32 per month

Delivery: \$2.51 per kW of Billing Demand

30-B: For loads that utilize only the District's 13.2 kV system

Basic Charge: \$32 per month

Delivery: \$4.36 per kW of Billing Demand

30-C: For loads that utilize the District's 115/230 kV system and take delivery at a nominal voltage of 13.2 kV and for loads at voltages below 13.2 kV as determined by Grant PUD.

Basic Charge: \$32 per month

Delivery: \$6.87 per kW of Billing Demand

Applicable Ancillary Services to 30-A, 30-B, and 30-C

1. Scheduling, System Control and Dispatch Service
2. Reactive Supply and Voltage Control from Generation and Other Sources Service
3. Regulation and Frequency Response for Service to Loads
4. Operating Reserves Service

Rates for Ancillary Services are in Rate Schedule No. 33 – Ancillary Services.

Billing Demand: The Billing Demand shall be the highest 60-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor and losses. If a customersubject to

this rate schedule has language in their delivery contract to utilize a ratchet concept or other concept to determine and utilize a monthly billing demand, then the rates in this Schedule 30 will apply to the demand used for billing purposes as determined in the customer's contract.

Loss Adjustment: The peak demand and scheduled energy will be adjusted by the applicable loss factors as contained in customer's agreement with Grant PUD. If customer's agreement does not contain applicable loss factors, the loss factors in Rate Schedule No. 33 – Ancillary Services will be used.

Service: Service under this Schedule is subject to the terms and conditions in Grant PUD's Customer Service Policies, Transmission Business Practices and agreements between Grant PUD and customer, which may be amended from time to time by Grant PUD.

Tax Adjustment: The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

Definitions:

Ancillary Services: those services necessary to support the transmission of electric power from resources to loads given the obligations of balancing authorities and transmitting utilities within those balancing authorities to maintain reliable operations of the interconnected transmission system.