

**RATE SCHEDULE NO. 30**  
**Wholesale Transmission Delivery for Large Load Customers**

*Rates shown on this Rate Schedule are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**Available:** To eligible transmission customers delivering power to a Grant PUD point of receipt for service to 115kV and 13.2 kV and voltages below 13.2 kV as determined by Grant PUD. Customers under Rate Schedule 30 are wholesale transmission delivery Large Load Customers within Grant PUD's electric system that are not Grant PUD retail loads.

**Effective:** For service beginning January 1, 2021 through December 31, 2021.

**Services Received:** Delivery of energy from the point of receipt to the customer load and the necessary Ancillary Services required to serve these Large Loads connected to the Grant PUD electric system.

**Monthly Billing Rates based on Load Type:**

**30-A:** For loads that take delivery at a nominal voltage of 115 kV

Basic Charge: \$32 per month

Delivery: \$1.90 per kW of Billing Demand

**30-B:** For loads that utilize only the District's 13.2 kV system

Basic Charge: \$32 per month

Delivery: \$3.12 per kW of Billing Demand

**30-C:** For loads that utilize the District's 115/230 kV system and take delivery at a nominal voltage of 13.2 kV and for loads at voltages below 13.2 kV as determined by Grant PUD.

Basic Charge: \$32 per month

Delivery: \$5.02 per kW of Billing Demand

**Applicable Ancillary Services to 30-A, 30-B, and 30-C**

- |                                      |               |
|--------------------------------------|---------------|
| 1) Regulation and Frequency Response | \$0.00013/kWh |
| 2) Operating Reserves                | \$0.00033/kWh |

**Billing Demand:** The Billing Demand under this schedule shall be the highest 60-minute demand during the month as determined by the load's demand meter, adjusted for losses and power factor. If a customer

subject to this rate schedule has language in their delivery contract to utilize a ratchet concept or other concept to determine and utilize a monthly billing demand, then the rates in this Schedule 30 will apply to the demand used for billing purposes as determined in the customer's contract.

**Power Factor Adjustment:** If the power factor (pf) for the month is less than 0.95 leading or lagging, the peak demand will be multiplied by the term  $0.95/pf$ . The power factor will be determined using the total kWh and kVARh for the billing period.

**Loss Adjustment:** The peak demand will be increased by the applicable Transmission Loss Factor.

**Service:** Service under this Schedule is subject to the terms and conditions in Grant PUD's Customer Service Policies which may be amended from time to time by Grant PUD, and contracts between Grant PUD and customer.

**Tax Adjustment:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**Definitions:**

*Ancillary Services:* those services necessary to support the transmission of electric power from resources to loads given the obligations of balancing authorities and transmitting utilities within those balancing authorities to maintain reliable operations of the interconnected transmission system. These include but are not limited to:

- Regulation and Frequency Response service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled interconnection frequency at sixty cycles per second (60 Hz).
- Operating Reserve service is needed to serve load in the balancing authority area in the event of a system contingency.

*Transmission Loss Factor:* A value that compensates for the loss of power and energy on the Grant PUD system to facilitate delivery. If Customer's contract does not contain the applicable loss factors, the loss factors in the Grant PUD Ancillary Services Rate Schedule will apply.

*Large Load Customer:* 115kV and 13.2 kV wholesale transmission delivery customers, and customers that take delivery below 13.2 kV as determined by Grant PUD, within Grant PUD's electric system that are not Grant PUD retail loads.

**RATE SCHEDULE NO. 30**  
**Wholesale Transmission Delivery for Large Load Customers**

*Rates shown on this Rate Schedule are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**Available:** To eligible transmission customers delivering power to a Grant PUD point of receipt for service to 115kV and 13.2 kV and voltages below 13.2 kV as determined by Grant PUD. Customers under Rate Schedule 30 are wholesale transmission delivery Large Load Customers within Grant PUD's electric system that are not Grant PUD retail loads.

**Effective:** For service beginning January 1, 2022.

**Services Received:** Delivery of energy from the point of receipt to the customer load and the necessary Ancillary Services required to serve these Large Loads connected to the Grant PUD electric system.

**Monthly Billing Rates based on Load Type:**

**30-A:** For loads that take delivery at a nominal voltage of 115 kV

Basic Charge: \$32 per month

Delivery: \$2.51 per kW of Billing Demand

**30-B:** For loads that utilize only the District's 13.2 kV system

Basic Charge: \$32 per month

Delivery: \$4.36 per kW of Billing Demand

**30-C:** For loads that utilize the District's 115/230 kV system and take delivery at a nominal voltage of 13.2 kV and for loads at voltages below 13.2 kV as determined by Grant PUD.

Basic Charge: \$32 per month

Delivery: \$6.87 per kW of Billing Demand

**Applicable Ancillary Services to 30-A, 30-B, and 30-C**

- |                                      |               |
|--------------------------------------|---------------|
| 1) Regulation and Frequency Response | \$0.00013/kWh |
| 2) Operating Reserves                | \$0.00033/kWh |

**Billing Demand:** The Billing Demand under this schedule shall be the highest 60-minute demand during the month as determined by the load's demand meter, adjusted for losses and power factor. If a customer subject to this rate schedule has language in their delivery contract to utilize a ratchet concept or other

concept to determine and utilize a monthly billing demand, then the rates in this Schedule 30 will apply to the demand used for billing purposes as determined in the customer's contract.

**Power Factor Adjustment:** If the power factor (pf) for the month is less than 0.95 leading or lagging, the peak demand will be multiplied by the term  $0.95/pf$ . The power factor will be determined using the total kWh and kVARh for the billing period.

**Loss Adjustment:** The peak demand will be increased by the applicable Transmission Loss Factor.

**Service:** Service under this Schedule is subject to the terms and conditions in Grant PUD's Customer Service Policies which may be amended from time to time by Grant PUD, and contracts between Grant PUD and customer.

**Tax Adjustment:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**Definitions:**

*Ancillary Services:* those services necessary to support the transmission of electric power from resources to loads given the obligations of balancing authorities and transmitting utilities within those balancing authorities to maintain reliable operations of the interconnected transmission system. These include but are not limited to:

- Regulation and Frequency Response service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled interconnection frequency at sixty cycles per second (60 Hz).
- Operating Reserve service is needed to serve load in the balancing authority area in the event of a system contingency.

*Transmission Loss Factor:* A value that compensates for the loss of power and energy on the Grant PUD system to facilitate delivery. If Customer's contract does not contain the applicable loss factors, the loss factors in the Grant PUD Ancillary Services Rate Schedule will apply.

*Large Load Customer:* 115kV and 13.2 kV wholesale transmission delivery customers, and customers that take delivery below 13.2 kV as determined by Grant PUD, within Grant PUD's electric system that are not Grant PUD retail loads.