

RATE SCHEDULE No. 18
ESTIMATED UNMET DISTRICT LOAD COST RECOVERY ADJUSTMENT CLAUSE (“EUDL CRAC”) RIDER

Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.

APPLICABILITY: To customers served under retail Rate Schedule No. 15 – Large Industrial Service

DEFINITIONS:

“**Reasonable Portion (RP)**” shall mean that 30% portion of the Priest Rapids Project Output required by the Federal Energy Regulatory Commission (FERC) pursuant to Public Law 83-544 to be offered for sale by the District.

“**Reasonable Portion Proceeds (RPP)**” shall mean the proceeds derived from the sale of the Reasonable Portion pursuant to the District’s Marketing Plan filed with FERC in August 2003.

“**Estimated Unmet District Load (EUDL)**” shall mean all projected electric energy loads for the District as defined in Section 4 (c) (1) and determined in Section 4 (c) (3) of the District’s Power Sales Contract.

“**Estimated District Power Cost (EDPC)**” shall equal the estimated cost of acquiring the monthly amount of capacity and energy for the EUDL as defined in Section 4 (c) (4) of the District’s Power Sales Contract.

“**Preferential Access Load**” shall be equal to 10 aMW or 87,600,000 kWh annually per applicable customer, pursuant to Section 5 of the District’s Resolution 8768. This load is not cumulative every year.

“**Non-Preferential Access Load**” shall be equal to each applicable customer’s annual energy kWh usage in excess of the Preferential Access Load.

“**Total EUDL CRAC**” shall be calculated as the difference between the RPP and the EDPC.

“**Test Period**”: Calendar year used as the basis to calculate the Total EUDL CRAC

“**Allocation Period**”: Calendar year immediately preceding the Test Year.

EFFECTIVE: October 11, 2022.

APPLICATION: This rate schedule is designed to recover annually the Total EUDL CRAC. Customers’ electric usage is subject to the rules and regulations applicable to the otherwise applicable rate schedule from which they take retail service, including minimum charges or any other applicable rates.

BILLING AMOUNTS: For each Test Period the District will determine both the EDPC and RPP and will apply the following formula to determine the Total EUDL CRAC to be collected:

$$RPP - EDPC = Total EUDL CRAC$$

If the Total EUDL CRAC is greater than or equal to zero (0), then there will be no EUDL CRAC applied. If

Total EUDL CRAC is less than zero (0), then a EUDL CRAC will be applied as defined below.

If it is determined that a EUDL CRAC is to be applied (see above), starting on January 1 of the Test Period, the Total EUDL CRAC will be allocated among the applicable customers using their actual energy load from the Allocation Period if available, or a combination of actual and forecasted usage, but not including the Preferential Access Load. This will be done by dividing the Total EUDL CRAC by the Non-Preferential Access Load kWh used by all applicable customers' loads from the Allocation Period to get a dollar amount per kWh and then taking the dollar amount per kWh and allocating to each customer based on their share of the aggregated Non-Preferential Access Load from the Allocation Period:

Total EUDL CRAC for the Test Period / kWh Non-Preferential Access Load for the Allocation Period from all applicable customers = \$/kWh for EUDL CRAC

Customer's billable Non-Preferential Access Load kWh for the Allocation Period × \$/kWh for EUDL CRAC = Annual Customer EUDL CRAC Amount

PAYMENT OPTIONS:

There are two options for the payment of this EUDL CRAC Amount:

- 1) Payment in full on the first billing cycle of the Test Period.
- 2) Equal monthly payments during the Test Period following the calculation of the EUDL CRAC (If a customer chooses this option and subsequently discontinues receiving service from the District, the balance owing is due and payable with the final bill)

Any customer subject to this EUDL CRAC rider, who may terminate service, change their service agreement, or transfer service to a different rate schedule during the Test Period, shall also remain responsible for their share of the EUDL CRAC amount as calculated in the applicable Test Period in which they used and received electric service under the corresponding retail rate schedule.

TAX ADJUSTMENT: The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

SERVICE: Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.

BILLING EXAMPLE:

Assumptions (numbers used do NOT represent actual amounts and are for example purposes only):

RPP = \$ 10,000,000

EDPC = \$ 20,000,000

Total Annual kWh from customers subject to Rate Schedule No. 18 = 500,000,000 kWh

No. of Customers subject to Rate Schedule No. 18 = 4

Preferential Access Load per Customer/Year = 87,600,000 kWh

Total Preferential Access Load = 350,400,000 kWh

Total Non-Preferential Access Load kWh = 149,600,000 kWh

Customer A's annual kWh = 100,000,000 kWh

Customer A's Preferential Access Load kWh = 87,600,000 kWh

Customer A's Non-Preferential Access Load kWh = 12,400,000 kWh

Step 1 - Determine the Total EUDL CRAC in the Test Period:

$$\$ 10,000,000 - \$ 20,000,000 = \$ (10,000,000)$$

Step 2 – Determine \$ / kWh for EUDL CRAC in the Test Period:

$$\$10,000,000 / 149,600,000 \text{ kWh} = \$0.0668 / \text{kWh}$$

Step 3 – Determine Customer A's Annual EUDL CRAC Allocated Amount:

$$12,400,000 \text{ kWh} \times \$ 0.0668 / \text{kWh} = \$ 828,320$$

Step 4 – Billing(s) assessed to Customer A for \$828,320 during the Test Period