

REGULAR MEETING
OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

April 28, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 971096181# with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice-President; Nelson Cox, Secretary; Tom Flint, Commissioner and Terry Pyle, Commissioner.

An executive session was announced at 8:30 a.m. to last until 8:55 a.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), to discuss pending litigation pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 8:55 a.m. and the regular session resumed.

The Commission convened to review vouchers and correspondence.

The Commission calendar was reviewed.

Bryndon Ecklund, Manager of Forecasting and Planning, and Amy Thompson, Manager of Treasury Operations, presented the Financial/Treasury Report.

The Commission recessed at 10:10 a.m.

The Commission resumed at 10:22 a.m.

The Commission engaged in a Business Review period.

Julie Pyper, Vice President of Business Advancement and Strategy, presented the Balanced Scorecard/Organization Performance Report.

Kieth Simovic, Engagement Reviewer Principal, Baker Tilly and Daniel Roberts, Audit Senior Manager Baker Tilly provided the Baker Tilly Audit Results presentation.

Ryan Holterhoff, Manager of Government Affairs, and Matthew Harris, Senior Policy Analyst, provided the Government Affairs Update.

An executive session was announced at 12:08 p.m. to last until 12:55 p.m. to discuss pending litigation with legal counsel present pursuant to RCW 42.30.110(1)(i), to review performance of a public employee pursuant to RCW 42.30.110(1)(g), and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 12:58 p.m. and the regular session resumed.

The Commission resumed at 1:06 p.m.

Correspondence was reviewed to include:

- Painted Hills Update

The Commission announced the public comment period. No members of the public chose to speak.

A round table discussion was held regarding the following topics:

- WPUDA Annual Meeting; this upcoming week
- Mid C Energy Expo; last week

Consent agenda motion was made by Commissioner Flint and seconded by Commissioner Cox to approve the following consent agenda items:

Payment Number	164870	through	166118	\$100,099,868.85
Payroll Direct Deposit	33023	through	34888	\$6,235,624.31
Payroll Tax and Garnishments	20260401A	through	20260416A	\$2,779,945.31

Business Minutes from:

- March 24, 2026 Commission Meeting
- April 14, 2026 Commission Workshop
- April 21, 2026 Commission Workshop

After consideration, the above consent agenda items were approved by unanimous vote of the Commission.

Resolution No. 9118 relative to establishing an Open Access Transmission Tariff was presented to the Commission. Motion was made by Commissioner Flint and seconded by Commissioner Wilson to approve Resolution No. 9118. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9118

A RESOLUTION ESTABLISHING AN OPEN ACCESS TRANSMISSION TARIFF

Recitals

1. Pursuant to RCW 54.16.040, Grant PUD is authorized to regulate and control the use, distribution, rates, service, charges, and price of electric energy;
2. Section 211A of the Federal Power Act (16 U.S.C. § 824j-1) authorizes the Federal Energy Regulatory Commission (FERC) to require non-public utilities to provide transmission service on terms and conditions comparable to those they provide themselves and that are not unduly discriminatory, and consistent with the open-access principles established in FERC Order No. 888 that guide both jurisdictional and non-jurisdictional transmission providers nationwide;
3. Grant PUD desires to adopt an OATT to support compliance with federal open-access standards, reduce regulatory risk, and ensure transparent, standardized, and fair treatment of all transmission customers;
4. An Open Access Transmission Tariff (OATT) provides a clear and consistent framework for how Grant PUD offers transmission service. Although Grant PUD is not fully subject to federal transmission regulation, adopting an OATT demonstrates a commitment to equitable service and aligns Grant PUD with widely accepted industry practices; and

5. Grant PUD's executive leadership and Transmission Strategy and Development staff have reviewed the Open Access Transmission Tariff attached hereto and recommend that it be adopted.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that attached Open Access Transmission Tariff is hereby approved and adopted and shall be effective upon confirmation of Grant PUD's Transmission Service Provider (TSP) registration with NERC, which is anticipated to be June 22, 2026.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 28th day of April, 2026.

Resolution No. 9119 relative to amending rate schedules was presented to the Commission. Motion was made by Commissioner Cox and seconded by Commissioner Flint to approve Resolution No. 9119. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9119

A RESOLUTION AMENDING RATE SCHEDULE NO. 32, WHOLESALE POINT-TO-POINT TRANSMISSION SERVICE, AND RATE SCHEDULE NO. 33, WHOLESALE ANCILLARY SERVICES

Recitals

6. Pursuant to RCW 54.16.040, Grant PUD is authorized to regulate and control the use, distribution, rates, service, charges, and price of electric energy;
7. Rate Schedule Nos. 32 and 33 were adopted on January 25, 2022, pursuant to Resolution 8983;
8. Effective April 21, 2026, Rate Schedule No. 32 will be amended to reflect Open Access Transmission Tarriff (OATT) language and terms, distinguish between firm and non-firm service, further break out rates into additional service intervals, and establish a new Unreserved Use Charge;
9. Effective April 21, 2026, Rate Schedule No. 33 will be amended to revise the title from Ancillary Services to Wholesale Ancillary Services, incorporate language and terms consistent with the OATT, add definitions, replaced Operating Reserves with separate Spinning and Supplemental categories, and include placeholders for future integration rates for additional technologies; and
10. Grant PUD's executive leadership and Transmission Strategy and Development staff have reviewed the amended Rate Schedule Nos. 32 and 33 attached hereto and recommend that they be adopted.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that:

Section 1: The attached amended Rate Schedule Nos. 32 and 33 are hereby approved and adopted and shall be effective April 21, 2026.

Section 2: Resolution 8983 is hereby superseded as it relates to Rate Schedule Nos. 32 and 33.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 28th day of April, 2026.

Resolution No. 9120 relative to accepting a bid and awarding a contract was presented to the Commission. Motion was made by Commissioner Flint and seconded by Commissioner Wilson to approve Resolution No. 9120. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9120

A RESOLUTION ACCEPTING A BID AND AWARDING CONTRACT 130-12856HR, FOR
CONSTRUCTION OF QUINCY TRANSMISSION EXPANSION PLAN (QTEP) MOUNTAIN VIEW
EXPANSION - REBID

Recitals

11. Bids were publicly opened on March 19, 2026 for Contract 130-12856HR, for Construction of Quincy Transmission Expansion Plan (QTEP) Mountain View Expansion - Rebid;
12. Bid proposals were received from the following suppliers/contractors and evaluated by Grant PUD's staff;
 - Michel's Pacific Energy: \$16,564,213.34
 - Ward Electric: \$18,186,417.23
 - Palouse Power: \$20,471,000.00
 - Potelco, Inc.: \$22,537,156.00
13. The low bid, submitted by Michel's Pacific Energy, Inc. is both commercially and technically compliant with Grant PUD's contract requirements;
14. The bid is less than the Engineer's Estimate of \$36,525,600.00; and
15. Grant PUD's Senior Manager of EPMO and Vice President of Business Advancement and Strategy concur with staff and recommend award to Michel's Pacific Energy as the lowest responsible and best bid based on Grant PUD's plan and specifications.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that the General Manager is authorized to enter into a contract, Contract 130-12856HR, for Construction of Quincy Transmission Expansion Plan (QTEP) Mountain View Expansion - Rebid with Michel's Pacific Energy, Inc. of Tumwater, Washington in the amount of \$16,564,213.34 plus applicable sales tax, upon receipt of the required payment and performance bond in a manner satisfactory to Grant PUD's Counsel.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 28th day of April, 2026.

Resolution No. 9121 relative to the execution of a Collective Bargaining Agreement was presented to the Commission. Motion was made by Commissioner Cox and seconded by Commissioner Flint to approve Resolution No. 9121. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9121

A RESOLUTION AUTHORIZING THE EXECUTION OF A COLLECTIVE BARGAINING
AGREEMENT BETWEEN GRANT PUD AND LOCAL UNION 77 OF THE INTERNATIONAL
BROTHERHOOD OF ELECTRICAL WORKERS

Recitals

16. RCW 54.04.170 and 54.04.180 authorize Grant PUD and its employees to enter into collective bargaining;
17. Central Washington Public Utilities (CWPU) is an association organized for the purpose of collective bargaining on behalf of several public utilities including Grant PUD;
18. Local Union 77 of the International Brotherhood of Electrical Workers (IBEW Local 77) is the sole and exclusive bargaining agency with respect to rates of pay, hours of work and other conditions of employment for those employees covered by the classifications set forth in Article 9 of the existing collective bargaining agreement;
19. Representatives of Grant PUD and IBEW Local 77 have been negotiating over wages, hours and working conditions for bargaining unit personnel and during the course of negotiations, Grant PUD's Vice President of Human Resources & Chief Human Resources Officer and Labor Relations Manager entered into the following tentative agreements with the IBEW Local 77 Business Manager in order to facilitate settlement: Grant PUD Tentative Agreement dated March 2, 2026;
20. On April 4th, 2026 a majority of the bargaining unit employees ratified a new collective bargaining agreement proposal consisting of the changes outlined in the tentative agreement referred to above, which will become effective upon ratification of both parties with wage components being retroactive to April 1, 2026 in compliance with the agreement and Collective Bargaining Agreement;
21. Notice has been given of the excess compensation provisions of this Contract pursuant to RCW 41.50.152; and
22. Grant PUD's Vice President of Human Resources & Chief Human Resources Officer, Labor Relations Manager, and the negotiating team are of the opinion that the proposal should be approved in consideration of future services to be provided by the bargaining unit after the date of ratification, and that the contract proposal ratified by the bargaining unit employees is reasonable and in the best interests of Grant PUD.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that the President and Secretary of the Commission are authorized to sign on behalf of Grant PUD a three (3) year collective bargaining agreement with IBEW Local 77 consistent with the attached tentative agreement effective upon commission approval through March, 31, 2029

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 28th day of April, 2026.

Resolution No. 9122 relative to amending Grant PUD's Cross-Connection Control Program was presented to the Commission. Motion was made by Commissioner Flint and seconded by Commissioner Cox to approve Resolution No. 9122. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9122

A RESOLUTION AMENDING GRANT PUD'S CROSS-CONNECTION CONTROL PROGRAM

Recitals

1. Grant PUD owns and operates several small public water systems including Wanapum and Priest Rapids Dams and related facilities, Getty's Cove, and Moses Lake Service Center, and also owns the facilities and plumbing systems that deliver the water to the consumers; and
2. Grant PUD is responsible for providing water that meets Washington State water quality standards to all consumers occupying or visiting Grant PUD's premises; and
3. Grant PUD is responsible under WAC 246-290-490 for protecting the water distribution system from contamination by the adoption and implementation of a cross-connection control program ("Program"); and
4. On January 11, 2010, the Commission adopted a Program via Resolution 8450; and
5. Grant PUD desires to update the Program for alignment with the most recent edition of the Pacific Northwest Section-American Water Works Association Cross-Connection Manual; and
6. Grant PUD leadership has reviewed the updated Program attached hereto and recommends that it be adopted.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that

Section 1. The attached Cross-Connection Control Program is hereby adopted and approved and shall be effective May 1, 2026.

Section 2. As of May 1, 2026, Resolution 8450 is hereby superseded.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 28th day of April, 2026.

The Commission recessed at 1:20 p.m.

The Commission resumed at 1:30 p.m.

Jeff Grizzel, Senior Vice President of Power and Market Operations, presented the Columbia River Treaty presentation.

An executive session was announced at 1:55 p.m. to last until 2:30 p.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), to discuss pending litigation pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b).

There being no further business to discuss, the Commission adjourned at 2:31 p.m. on April 28 and reconvened on Monday, May 11 at Big Bend Community College, Moses Lake, for the purpose of attending the Central Washington Energy Summit and any other business that may come before the Commission with Commissioner Schaapman in attendance.

There being no further business to discuss, the Commission recessed at 3:00 p.m. on May 11 and reconvened on Tuesday, May 12 at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, for the purpose of holding a Commission Workshop and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, Judy Wilson, and Nelson Cox.

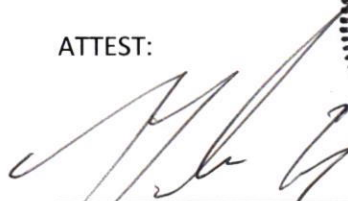
There being no further business to discuss, the Commission recessed at 3:32 p.m. on May 12 and reconvened on Tuesday, May 19 at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, for the purpose of holding a Commission Workshop/Meeting and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, Judy Wilson, and Nelson Cox.

A copy of the notice of adjournment was posted to the Grant PUD website.

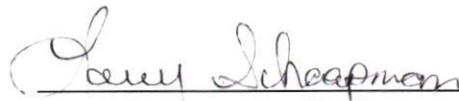
There being no further business to discuss, the April 28 meeting officially adjourned at 3:58 p.m. on May 19, 2026.

ATTEST:






Nelson Cox, Secretary



Larry Schaapman, President



Judy Wilson, Vice President



Tom Flint, Commissioner



Terry Pyle, Commissioner