



2<sup>nd</sup>/3<sup>rd</sup> Tuesday - Workshop

8:30 a.m.	Executive Session
9:00 a.m.	Presentation Period
<b>12:00 p.m.</b>	<b>Lunch</b>
1:00 p.m.	Internal Recognition
1:30 p.m.	Presentation Period
3:30 p.m.	Business Review a. Review of Agenda items



**Materials**

[Grantpud.org/commission-meetings](http://Grantpud.org/commission-meetings)

4<sup>th</sup> Tuesday – Business Meeting

8:30 a.m.	Executive Session
9:00 a.m.	Administration Voucher Calendar
9:30 a.m.	Reporting
11:00 a.m.	Business Review
<b>12:00 p.m.</b>	<b>Lunch</b>
1:00 p.m.	Business Meeting: a. Pledge of Allegiance, Attendance b. Round Table-Trade Association, Correspondence, Public Requests c. Consent Agenda d. Approval of Vouchers e. Meeting minutes f. Agenda Items
2:30 p.m.	Commission Period
3:30 p.m.	Commission Planning Period

**Workshop – Business Review**

**Business Meeting – Agenda Items**

Resolution 9114 – Superseding Nos. 8998, 9041, 9073, and 9091 Relating to Amending Rate Schedule Nos., 1, 2, 3B, 6, 7, 14, 15, 16, 17, 19, 85, and Sunsetting Rate Schedule No. 18.

Motion authorizing the General Manager/CEO, on behalf of Grant PUD to execute a power purchase agreement with VoltaGrid LLC. (3554)

Motion authorizing the General Manager/CEO, on behalf of Grant PUD to execute retail service agreement with Vantage Data Centers (Vantage). (3555)

Motion authorizing the General Manager/CEO to execute Change Order No. 6 to Contract 430-11765 with Absher Construction Design Build Team in the contract amount of \$188,634,562.00 to allow for execution of Phase 2 of Ephrata Service Center [SC1] and resetting the delegated authority levels to the authority granted to the General Manager/CEO per Resolution No. 9080 for charges incurred as a result of Change Order No. 6. (3556)

**Adjournment**

# **CONSENT AGENDA**

# Draft – Subject to Commission Review

## REGULAR WORKSHOP OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

January 20, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 850699792# with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice-President; Nelson Cox, Secretary; Tom Flint, Commissioner and Terry Pyle, Commissioner.

An executive session was announced at 8:30 a.m. to last until 8:55 a.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), to discuss pending litigation pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 8:55 a.m. and the regular session resumed.

Tod Ayers, Vice President of Human Resources, presented the Gallup Q12 Survey results presentation.

The Commission recessed at 9:40 a.m.

The Commission resumed at 9:47 a.m.

Ron Alexander, Vice President of Power Delivery Operations, and Adam Schwab, Grid Optimization Manager, provided a Grid Optimization presentation.

The Commission recessed at 10:40 a.m.

The Commission resumed at 10:48 a.m.

Susan Manville, Director of Transmission Strategies, and Mike Frantz, Senior Manager of Power Portfolio, provided the Integrated Resource Plan (IRP), and Open Access Transmission Tariff (OATT) presentation.

John Mertlich, General Manager and CEO, and Rich Flanigan, Vice President of Energy Supply Markets, provided the TEA Membership vs. Partnership presentation.

An executive session was announced at 12:00 p.m. to last until 12:55 p.m. to review performance of a public employee with legal counsel present pursuant to RCW 42.30.110(1)(g) and to discuss pending litigation with legal counsel present pursuant to RCW 42.30.110(1)(i). The executive session concluded at 12:55 p.m. and the regular session resumed.

An Internal Recognition presentation was brought before the Commission to recognize 20 years of service to Clint Wolther, Senior System Operator, and Andrew Martin, Mechanic, Hydro.

The Commission recessed at 1:14 p.m.

The Commission resumed at 1:30 p.m.

Bonnie Overfield, Vice President of Finance/CFO, presented the Finance Quarterly Business Report.

Ron Alexander, Vice President of Power Delivery Operations, gave the Power Delivery Business Report.

The Commission recessed at 2:38 p.m.

The Commission resumed at 2:47 p.m.

Sheila Wald, Project Manager, and Nick Bare, Facilities Manager, provided the Absher Construction GMP Amendment presentation.

There being no further business to discuss, the Commission adjourned at 3:25 p.m. on January 20 and reconvened on Thursday, January 22, 2026 at 8:30 a.m. at Big Bend Community College - ATEC Center, 7662 Chanute Street NE, for the purpose of attending the 2026 Leadership Summit and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schapman, Judy Wilson, and Nelson Cox.

There being no further business to discuss, the January 20, 2026 meeting officially adjourned at 1:00 p.m. on January 22, 2026.

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Larry Schapman, President

ATTEST:

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Nelson Cox, Secretary

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Judy Wilson, Vice President

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Tom Flint, Commissioner

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Terry Pyle, Commissioner

# **REGULAR AGENDA**

**RESOLUTION NO. 9113**

**A RESOLUTION SUPERSEDING RESOLUTION NOS. 8998, 9041, 9073, AND 9091  
RELATING TO AMENDING RATE SCHEDULE NOS. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 19, 85 AND  
SUNSETTING RATE SCHEDULE NO. 18**

**Recitals**

1. Pursuant to RCW 54.16.040, Grant PUD is authorized to regulate and control the use, distribution, rates, service, charges, and price of electric energy;
2. The Commission directed Staff to implement an unbundled rate strategy that results in a 3.5% Core and 9.5% Non-Core rate trajectory over a 10-year period. For 2026 the trajectory requires a 3.2% Core increase and 8.7% Non-Core increase for Grant PUD rate schedules beginning April 1, 2026, with consideration to the rate policy set previously in Resolution No. 9039.
3. The Commission has directed Staff to sunset Rate Schedule No. 18.
4. Resolution No. 8998 established Rate Schedule No. 18. Resolution No. 9041 established Rate Schedule No. 17. Resolution No. 9073 previously adjusted Rate Schedule Nos. 1, 2, 6, 7, 14, 15, 16, 19, and 85. Resolution No. 9091 established Rate Schedule No. 3B and revised Rate Schedule No. 3.
5. The General Manager and Grant PUD Staff recommend amending Grant PUD Rate Schedule Nos. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 19, and 85 as set forth in Exhibit A and sunsetting Rate Schedule No. 18.

**NOW, THEREFORE, BE IT RESOLVED** by the Commission of Public Utility District No. 2 of Grant County, Washington, that effective April 1, 2026, Rate Schedule Nos. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 19 and 85 are hereby effective as set forth in Exhibit A.

**BE IT FURTHER RESOLVED** that as of April 1, 2026, Resolution No. 8998 as it relates to Rate Schedule No. 18 is hereby superseded and Resolution No. 18 shall be sunset.

**BE IT FURTHER RESOLVED** that as of April 1, 2026 Resolution No. 9041 as it relates to Rate Schedule No. 17 is hereby superseded.

**BE IT FURTHER RESOLVED** that as of April 1, 2026 Resolution No. 9073 as it relates to Rate Schedule Nos. 1, 2, 6, 7, 14, 15, 16, 19, and 85 is hereby superseded.

**BE IT FURTHER RESOLVED** that as of April 1, 2026 Resolution No. 9091 as it relates to Rate Schedule Nos. 3 and 3B is hereby superseded.

**PASSED AND APPROVED** by the Commission of Public Utility District No. 2 of Grant County, Washington, this 27<sup>th</sup> day of January, 2026.

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President

ATTEST:

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Secretary

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Vice President

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Commissioner

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Commissioner

**MEMORANDUM****December 9<sup>th</sup>, 2025**

**TO:** John Mertlich, General Manager/Chief Executive Officer

**VIA:** Ty Ehrman, Sr VP Retail Operations *TC*

**FROM:** Jeremy Stewart, Lead Financial Analyst (Rates and Pricing)

**SUBJECT:** Approval of revised retail rate schedules for the implementation of an unbundled rate increase effective April 1, 2026.

**Purpose:** To request Commission approval of revised Rate Schedule ("R") Nos. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 19 and 85 to implement a 10-year Core rate trajectory of 3.5% and Non-Core rate trajectory of 9.5%.

**Discussion:** On November 12<sup>th</sup>, November 25<sup>th</sup> 2025, and December 9<sup>th</sup> staff reviewed implementation of a 3.5% Core and 9.5% Non-Core rate trajectory to increase Grant PUD retail revenue effective April 1<sup>st</sup>, 2026. The presentations walked the Commission through the unbundled cost allocation approach:

- Protect Core customers from rate pressure caused by industrial growth.
- Provide Non-Core customers with predictable rates by eliminating the EUDL CRAC.
- Maintain strong financial metrics over the next 10 years.

After the Commission reviewed the unbundled rates analysis, staff created a rate proposal that was reviewed by the Commission. After modifications based on Commission input, staff developed the 2026 Rates Package, outlined as follows:

Rate Class	Proposed Annual Increase	Current 2025 Est. Loaded \$/kWh	Proposed 2026 Est. Loaded \$/kWh
R1 - Residential	3.4%	\$ 0.06190	\$ 0.06400
R2 - General Service (sm business)	3.5%	\$ 0.05290	\$ 0.05473
R3 - Irrigation	2.7%	\$ 0.04973	\$ 0.05107
R3B - Agriculture Services [1]	3.5%	\$ 0.04706	\$ 0.04871
R6 - Street Lighting	3.5%	\$ 0.24934	\$ 0.25683
R7 - Lg. General Service (lg business)	10.7%	\$ 0.03718	\$ 0.04114
R14 - Industrial	8.5%	\$ 0.03520	\$ 0.03818
R15 - Lg. Industrial	8.1%	\$ 0.03939	\$ 0.04259
R16 - Ag Food Processing	9.2%	\$ 0.03658	\$ 0.03993
R17 - Evolving Industry	10.6%	\$ 0.04813	\$ 0.05323
R19 - Fast Charging EV	11.1%	\$ 0.15029	\$ 0.16694
R85 - Agriculture Boiler [2]	9.5%	n/a	n/a

The following rates have a discount or surcharge to keep within Commission designated guardrails.

- Rate 7 discount of \$0.00082/kWh to avoid a 14.2% rate increase

[1] Annual increase compared to Rate Schedule No. 2 – General Service.

[2] Currently there is no energy usage under RS85. Staff will review the appropriateness of maintaining this rate schedule and provide recommendations to the Commission to modify or eliminate RS85 in the next rate review process or earlier if Staff considers it necessary.

- Rate 14 surcharge of \$0.00024/kWh to ramp for a potential future rate increase exceeding 12%.
- Rate 15 surcharge of \$0.00520/kWh to ramp for a potential future rate increase exceeding 12%.
- Rate 17 surcharge of \$0.00500/kWh to ramp for a potential future rate increase exceeding 12%.
- Rate 19 surcharge of \$0.00200/kWh to ramp for a potential future rate increase exceeding 12%.

Staff's proposed revenue increases are designed to provide Grant PUD with sufficient revenues to address the increasing operational costs associated with the Electric System and the Priest Rapids Project ("PRP") and to maintain a sustainable long term financial position and acceptable financial metrics.

After review by the Commission, there was no change to Staff's proposed revenue increases by rate schedule and the corresponding rates. The class cost allocation to Rate Schedule Nos. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 19 and 85 is the same as presented to the Commission on xxxxxxx.

**Recommendation:** To adopt via resolution the attached Rate Schedule Nos. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 19 and 85 as proposed and sunset Rate Schedule No. 18 with an effective date of April 1, 2026.<sup>3</sup>

**Legal Review:** See attached e-mail(s).

**Signature:** *Ty Tehrman*

**Email:** tehrman@gcpud.org

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[3] In most retail tariffs, Staff uses the language "after April 1, 2024" to align the effective date of the increase with the time when the metered data is processed and reported through the billing system.

# 2026 Rates Memo

Final Audit Report

2025-12-03

Created:	2025-12-03
By:	Erin Omlin (eomlin@gcpud.org)
Status:	Signed
Transaction ID:	CBJCHBCAABAAsAlq_XqL9ZWiURBZB04bViz7Md7HAoim

## "2026 Rates Memo" History

-  Document created by Erin Omlin (eomlin@gcpud.org)  
2025-12-03 - 4:06:10 PM GMT
-  Document emailed to Frederick Ehrman (tehrman@gcpud.org) for signature  
2025-12-03 - 4:07:30 PM GMT
-  Email viewed by Frederick Ehrman (tehrman@gcpud.org)  
2025-12-03 - 5:32:56 PM GMT
-  Document e-signed by Frederick Ehrman (tehrman@gcpud.org)  
Signature Date: 2025-12-03 - 9:13:55 PM GMT - Time Source: server
-  Agreement completed.  
2025-12-03 - 9:13:55 PM GMT



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RESOLUTION NO. XXXX

A RESOLUTION SUPERSEDING RESOLUTION NOS. 8998, 9041, 9073, AND 9091  
RELATING TO AMENDING RATE SCHEDULE NOS. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 19, 85  
AND ELIMINATESUNSETTING RATE SCHEDULE NO. 18

R e c i t a l s

1. Pursuant to RCW 54.16.040, Grant PUD is authorized to regulate and control the use, distribution, rates, service, charges, and price of electric energy;
2. The Commission directed Staff to implement an unbundled rate strategy that results in a 3.5% Core and 9.5% Non-Core rate trajectory over a 10-year period. For 2026 the trajectory requires a 3.2% Core increase and 8.7% Non-Core increase for Grant PUD rate schedules beginning April 1, 20252026, with consideration to the rate policy set previously in Resolution No. 9039.
3. The Commission has directed Staff to sunset Rate Schedule No. 18.

2.4. Resolution No. 8998 established Rate Schedule No. 18. Resolution No. 90741 established Rate Schedule No. 17. Resolution No. 9073 previously adjusted Rate Schedule Nos. 1, 2, 3, 6, 7, 14, 15, 16, 19, and 85. Resolution No. 9091 established Rate Schedule No. 3B and revised Rate Schedule No. 3.

3.5. The General Manager and Grant PUD Staff recommend amending Grant PUD Rate Schedule Nos. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 18, 19, and 85 as set forth in Exhibit A and sunsetting Rate Schedule No. 18.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that effective April 1, 20256, Rate Schedule Nos. 1, 2, 3, 3B, 6, 7, 14, 15, 16, 17, 18, 19 and 85 are hereby effective as set forth in Exhibit A.

BE IT FURTHER RESOLVED that as of April 1, 2026, Resolution No. 8998 as it relates to Rate Schedule No. 18 is hereby superseded and Resolution No. 18 shall be sunset.

BE IT FURTHER RESOLVED that as of April 1, 2026 Resolution No. 90741 as it relates to Rate Schedule No. 17 is hereby superseded.

BE IT FURTHER RESOLVED that as of April 1, 2026 Resolution No. 9073 as it relates to Rate Schedule Nos. 1, 2, 3, 6, 7, 14, 15, 16, 19, and 85 is hereby superseded.

BE IT FURTHER RESOLVED that as of April 1, 2026 Resolution No. 9091 as it relates to Rate Schedule Nos. 3 and 3B is hereby superseded.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

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President

ATTEST:

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Secretary

Vice President

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Commissioner

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Commissioner

**RATE SCHEDULE No. 1**  
**DOMESTIC SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To single family dwelling, individual apartment, or farmhouse for single-phase service.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

**MONTHLY BILLING RATE:** The Customer's monthly billing will consist of a basic charge, an energy charge and a minimum charge as set forth below:

<b>Basic Charge</b>	\$0.62 per day
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Incremental Energy Charge</b>	\$0.00000 per kWh
<b>Delivery Charge</b>	\$0.02616 per kWh
<b>Minimum Charge</b>	\$21.00 per Month

**FOR QUALIFYING LOW-INCOME CUSTOMERS:** Qualified low income senior citizens or qualified low income disabled customers shall receive a discount equal to 20% of the monthly bill, exclusive of taxes. Eligibility and qualification requirements for these low income rate discounts will be as specified in the District's Customer Service Policies.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of the District's Customer Service Policies, as periodically amended.



Resolution No. XXXX

**RATE SCHEDULE No. 1**  
**DOMESTIC SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To single family dwelling, individual apartment, or farmhouse for single-phase service.

**EFFECTIVE:** With meter readings after *April 1, 2025/2026*.

**MONTHLY BILLING RATE:** The Customer's monthly billing will consist of a basic charge, an energy charge and a minimum charge as set forth below:

<u>Basic Charge:</u>	<u>\$0.60 per day</u>
<u>Energy Charge:</u>	<u>\$0.04990 per kWh</u>
<u>Minimum Charge:</u>	<u>\$20.00 per Month</u>
<u>Basic Charge</u>	<u>\$0.62 per day</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00000 per kWh</u>
<u>Delivery Charge</u>	<u>\$0.02616 per kWh</u>
<u>Minimum Charge</u>	<u>\$21.00 per Month</u>

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**FOR QUALIFYING LOW-INCOME CUSTOMERS:** Qualified low income senior citizens or qualified low income disabled customers shall receive a discount equal to 20% of the monthly bill, exclusive of taxes. Eligibility and qualification requirements for these low income rate discounts will be as specified in the District's Customer Service Policies.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of the District's Customer Service Policies, as periodically amended.



Resolution No. XXXX

**RATE SCHEDULE No. 2  
GENERAL SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:**

**Rate Schedule No. 2:** To accounts with loads not exceeding 500 kW (as measured by Billing Demand) for general service, commercial, multi-residential and miscellaneous outbuilding lighting, heating and power (excepting irrigation service) requirements.

**Rate Schedule No. 2F:** To single-phase loads not exceeding 500 watts as determined from the equipment's UL listing.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

**Rate Schedule No. 2 & 2F**

<b>Basic Charge: Single-phase</b>	\$0.80 per day
<b>Basic Charge: Three-phase</b>	\$1.19 per day
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Incremental Energy Charge</b>	\$0.00000 per kWh
<b>Delivery Charge</b>	\$0.02273 per kWh
<b>Minimum Charge</b>	\$4.19 kW of billing demand per month; applicable to loads of 100 kW and above, but not less than the Basic Charge.

Usage in kWh for the Energy Charge in Rate Schedule 2F is calculated by using the maximum watts listed by UL on the device X hours per billing period / 1000= kWh.

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a) The contract demand, if any.
- b) The highest 15-minute demand during the billing period as determined by demand meter. Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.



Resolution No. XXXX

**SERVICE:** Subject to terms and conditions of Grant PUD's Customer Service Policies, as periodically amended.



Resolution No. XXXX

**RATE SCHEDULE No. 2**  
**GENERAL SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:**

**Rate Schedule No. 2:** To accounts with loads not exceeding 500 kW (as measured by Billing Demand) for general service, commercial, multi-residential and miscellaneous outbuilding lighting, heating and power (excepting irrigation service) requirements.

**Rate Schedule No. 2F:** To single-phase loads not exceeding 500 watts as determined from the equipment's UL listing.

**EFFECTIVE:** With meter readings after April 1, 2025~~2026~~.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

**Rate Schedule No. 2 & 2F**

<b>Basic Charge:</b>	<b>Single-phase</b>	<b>\$0.77 per day</b>
	<b>Three-phase</b>	<b>\$1.15 per day</b>

<b>Energy Charge:</b>	<b>All kWh</b>	<b>\$0.04658 per kWh</b>
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<b>Minimum Charge:</b>	<b>\$4.05 per kW of Billing Demand, applicable to loads of 100 kW and above, but not less than the Basic Charge.</b>
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<b>Basic Charge: Single-phase</b>	<b>\$0.80 per day</b>
<b>Basic Charge: Three-phase</b>	<b>\$1.19 per day</b>

<b>PRP Energy Charge</b>	<b>\$0.02548 per kWh</b>
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<b>Incremental Energy Charge</b>	<b>\$0.00000 per kWh</b>
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<b>Delivery Charge</b>	<b>\$0.02273 per kWh</b>
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<b>Minimum Charge</b>	<b>\$4.19 kW of billing demand per month; applicable to loads of 100 kW and above, but not less than the Basic Charge.</b>
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Usage in kWh for the Energy Charge in Rate Schedule 2F is calculated by using the maximum watts listed by UL on the device X hours per billing period / 1000= kWh.



Resolution No. XXXX

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a) The contract demand, if any.
- b) The highest 15-minute demand during the billing period as determined by demand meter.

Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of Grant PUD's Customer Service Policies, as periodically amended.

## IRRIGATION AND AGRICULTURAL SERVICES RATE SCHEDULE NOS. 3 AND 3B

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

### **RATE SCHEDULE NO. 3 IRRIGATION SERVICE**

**AVAILABLE:** Customers with irrigation, orchard temperature control or soil drainage loads not exceeding 2,500 horsepower and other miscellaneous power needs including lighting. For miscellaneous power requirements, customers will furnish additional transformers and other equipment necessary. A grinder, chopper, welder, etc., may be used on a limited operation basis; provided, a double-throw switch or other suitable device is installed that will disconnect one piece of equipment from the line while the other is in operation; provided further, that the load so connected is less than the primary load. Customers receiving service pursuant to this rate schedule shall be required to pay charges as set forth below.

**EFFECTIVE:** With meter readings after April 1, 2026.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

**Capacity Charge:** The Capacity Charge is a recurring charge that is based on the Customer's Billing Horsepower. The Customer's Billing Horsepower is equal to the sum of the horsepower ratings of all the Customer's equipment that may be operated at the same time under one meter. In no case will charges be based on a Customer's Billing Horsepower of less than two horsepower for single-phase service, nor less than five horsepower for three-phase service. Whenever horsepower requirements, as calculated from the metered demand, exceed nameplate horsepower ratings of the operating load, the District may base its charges upon those requirements.

<b>Basic Charge: Single-phase</b>	\$33.35 per month
<b>Basic Charge: Three-phase</b>	\$47.61 per month Basic Charge collected April 1 through October 31 (7 month irrigation season))
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Incremental Energy Charge</b>	\$0.00000 per kWh
<b>Delivery Charge</b>	\$0.00723 per kWh
<b>Capacity Charge: First 75 HP</b>	\$2.99 per billing horsepower
<b>Capacity Charge: Over 75 HP</b>	\$2.74 per billing horsepower Demand Charge collected April 1 through October 31 (7 month irrigation season))
<b>Minimum Charge</b>	Basic Charge + Demand Charge

**TAX ADJUSTMENT:** The amount of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service provided pursuant to this rate schedule is subject to the terms and conditions of the District's Customer Service policies, as periodically amended.

**RATE SCHEDULE NO. 3B**  
**AGRICULTURAL SERVICES**

**AVAILABLE:** Available to accounts with 70% or more of the annual energy use on the meter used for agricultural end-uses performed prior to the first sale of the agricultural product. Agricultural end-uses consist of growing crops, raising livestock, and the processing or storing of agricultural products.

This rate is not available to premises involved in the cultivation or processing of cannabis or cannabis products, single- or multi-residential housing, or irrigation loads.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

<b>Basic Charge: Single-phase</b>	\$0.80 per day
<b>Basic Charge: Three-phase</b>	\$1.19 per day
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Incremental Energy Charge</b>	\$0.00000 per kWh
<b>Delivery Charge</b>	\$0.01549 per kWh
<b>Minimum Charge</b>	\$4.19 kW of billing demand per month; applicable to loads of 100 kW and above, but not less than the Basic Charge.

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a) The contract demand, if any.
- b) The highest 15-minute demand during the billing period as determined by demand meter. Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.

**TAX ADJUSTMENT:** The amount of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service provided pursuant to this rate schedule is subject to the terms and conditions of the District's Customer Service policies, as periodically amended.

### IRRIGATION AND AGRICULTURAL SERVICES RATE SCHEDULE NOS. 3 AND 3B

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

#### **RATE SCHEDULE NO. 3 IRRIGATION SERVICE**

**AVAILABLE:** Customers with irrigation, orchard temperature control or soil drainage loads not exceeding 2,500 horsepower and other miscellaneous power needs including lighting. For miscellaneous power requirements, customers will furnish additional transformers and other equipment necessary. A grinder, chopper, welder, etc., may be used on a limited operation basis; provided, a double-throw switch or other suitable device is installed that will disconnect one piece of equipment from the line while the other is in operation; provided further, that the load so connected is less than the primary load. Customers receiving service pursuant to this rate schedule shall be required to pay charges as set forth below.

**EFFECTIVE:** With meter readings after April 1, 20252026.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

**Capacity Charge:** The Capacity Charge is a recurring charge that is based on the Customer's Billing Horsepower. The Customer's Billing Horsepower is equal to the sum of the horsepower ratings of all the Customer's equipment that may be operated at the same time under one meter. In no case will charges be based on a Customer's Billing Horsepower of less than two horsepower for single-phase service, nor less than five horsepower for three-phase service. Whenever horsepower requirements, as calculated from the metered demand, exceed nameplate horsepower ratings of the operating load, the District may base its charges upon those requirements.

<u>Basic Charge: Single-phase</u>	<u>\$33.35 per month</u>
<u>Basic Charge: Three-phase</u>	<u>\$47.61 per month</u>
	<u>Basic Charge collected April 1 through October 31 (7 month irrigation season))</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00000 per kWh</u>
<u>Delivery Charge</u>	<u>\$0.00723 per kWh</u>
<u>Capacity Charge: First 75 HP</u>	<u>\$2.99 per billing horsepower</u>
<u>Capacity Charge: Over 75 HP</u>	<u>\$2.74 per billing horsepower</u>
	<u>Demand Charge collected April 1 through October 31 (7 month irrigation season))</u>
<u>Minimum Charge</u>	<u>Basic Charge + Demand Charge</u>

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**The Capacity Charge will be determined in accordance with the following:**



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First 75 hp billed at \$2.93 per hp  
Over 75 hp billed at \$2.69 per hp

The Capacity Charge is billed monthly during the seven (7) month irrigation season (from April 1 through October 31).

Energy Charge: The Energy Charge is based on the number of kilowatt hours consumed by the Customer during the billing period in accordance with the following:

All kWh billed at \$0.03176 per kWh

The Energy Charge is billed monthly.

Basic Charge: The Basic Charge is billed monthly during the seven (7) month irrigation season.

Single phase \$32.22 per month  
Three phase \$46.00 per month

Minimum Charge: The Monthly Minimum Charge is the monthly Capacity Charge and \$32.22 per month for Single-phase or \$46.00 per month for Three-phase during the seven (7) month irrigation season.

**TAX ADJUSTMENT:** The amount of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service provided pursuant to this rate schedule is subject to the terms and conditions of the District's Customer Service policies, as periodically amended.

**RATE SCHEDULE NO. 3B**  
**AGRICULTURAL SERVICES**

**AVAILABLE:** Available to accounts with 70% or more of the annual energy use on the meter used for agricultural end-uses performed prior to the first sale of the agricultural product. Agricultural end-uses consist of growing crops, raising livestock, and the processing or storing of agricultural products.

This rate is not available to premises involved in the cultivation or processing of cannabis or cannabis products, single- or multi-residential housing, or irrigation loads.

**EFFECTIVE:** With meter readings after June 1, 2025 April 1, 2026.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

<u>Basic Charge: Single-phase</u>	<u>\$0.80 per day</u>
<u>Basic Charge: Three-phase</u>	<u>\$1.19 per day</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00000 per kWh</u>

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<u>Delivery Charge</u>	<u>\$0.01549 per kWh</u>
<u>Minimum Charge</u>	<u>\$4.19 kW of billing demand per month; applicable to loads of 100 kW and above, but not less than the Basic Charge.</u>

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Basic Charge: ~~Single phase \$0.77 per day  
Three-phase \$1.15 per day~~

Energy Charge: ~~\$0.03971 per kWh~~

Minimum Charge: ~~\$4.05 per kW of Billing Demand, applicable to loads of 100 kW and above, but not less than the Basic Charge.~~

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a) The contract demand, if any.
- b) The highest 15-minute demand during the billing period as determined by demand meter. Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.

**TAX ADJUSTMENT:** The amount of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service provided pursuant to this rate schedule is subject to the terms and conditions of the District's Customer Service policies, as periodically amended.

**RATE SCHEDULE No. 6**  
**STREET LIGHTING SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**CONVENTIONAL STREET LIGHTING:**

**AVAILABLE:** To political subdivisions of the State of Washington and agencies of the Federal Government providing lighting; and to qualified non-profit corporations, license under RCW Chapter 24.03, providing streetlights to platted residential subdivisions consisting of not less than five permanent single-family residences. Service is to be extended upon authorized application, provided security acceptable to the District, is made available to secure payment for services rendered.

**EFFECTIVE:** April 1, 2026.

**MONTHLY RATE:**

<b>Conventional Group 1</b>  *5,800 Lumen High Pressure Sodium (70 Watt) 16,000 Lumen High Pressure Sodium (150 Watt) Up to 105 Watt LED	<b>\$10.97</b>	<b>Conventional Group 2</b>  \$14.85  22,000 Lumen High Pressure Sodium (200 Watt) *27,000 Lumen High Pressure Sodium (250 Watt) 106-185 Watt LED
<b>Conventional Group 3</b>  <b>\$20.98</b>  50,000 Lumen High Pressure Sodium (400 Watt) 186-310 Watt LED		<b>Conventional Standards<sup>1</sup></b>  25' – 30' ** \$6.42 35' – 40' ** \$8.88
*Rate applicable only to existing lights.		** Mounting height of lamps.

<sup>1</sup>Standards are an additional charge over and above the monthly rate for conventional light fixtures.

**DECORATIVE STREET LIGHTING:**

**AVAILABLE:** To municipalities only for enhancement of central shopping and contiguous business areas.

**MONTHLY RATE:**

<b>Decorative Unit 1</b> <b>\$48.95</b>  Tapered post, two plain arms with acorn globes.	<b>Decorative 1A</b> <b>\$26.06</b>  Two modified plain arms with acorn globes.
<b>Decorative Unit 2</b> <b>\$50.32</b>  Fluted post, two filigreed arms with acorn globes.	<b>Decorative Unit 2A</b> <b>\$29.18</b>  Two modified filigreed arms with acorn globes.
<b>OPTIONS<sup>1</sup>:</b>	
REFLECTOR & REFRACTORS, pair	\$3.47
POWER: Up to 35 Watt two lamps	\$0.91
- 36 - 70 Watt two lamps	\$1.69
- 71 - 150 Watt two lamps	\$3.47

<sup>1</sup>Reflector/Refractor and Power costs are additional charges over and above monthly Decorative Unit rates.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of Grant PUD's Customer Service Policies, as periodically amended.

**RATE SCHEDULE No. 6**  
**STREET LIGHTING SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**CONVENTIONAL STREET LIGHTING:**

**AVAILABLE:** To political subdivisions of the State of Washington and agencies of the Federal Government providing lighting; and to qualified non-profit corporations, license under RCW Chapter 24.03, providing streetlights to platted residential subdivisions consisting of not less than five permanent single-family residences. Service is to be extended upon authorized application, provided security acceptable to the District, is made available to secure payment for services rendered.

**EFFECTIVE:** April 1, 20252026.

**MONTHLY RATE:**

<b>Conventional Group 1</b> <u><b>\$10.97</b></u>	<b>\$10.60</b>	<b>Conventional Group 2</b> <u><b>\$14.85</b></u>	<b>\$14.35</b>
*5,800 Lumen High Pressure Sodium (70 Watt)		22,000 Lumen High Pressure Sodium (200 Watt)	
16,000 Lumen High Pressure Sodium (150 Watt)		*27,000 Lumen High Pressure Sodium (250 Watt)	
Up to 105 Watt LED		106-185 Watt LED	
<b>Conventional Group 3</b> <u><b>\$20.98</b></u>	<b>\$20.27</b>	<b>Conventional Standards<sup>1</sup></b>	
50,000 Lumen High Pressure Sodium (400 Watt) 186-310 Watt LED		25' – 30' ** <u><b>\$6.20</b></u>	<u><b>\$6.20</b></u>
		35' – 40' ** <u><b>\$8.58</b></u>	<u><b>\$8.88</b></u>

\*Rate applicable only to existing lights.

\*\* Mounting height of lamps.

<sup>1</sup>Standards are an additional charge over and above the monthly rate for conventional light fixtures.

**DECORATIVE STREET LIGHTING:**

**AVAILABLE:** To municipalities only for enhancement of central shopping and contiguous business areas.

**MONTHLY RATE:**

<b>Decorative Unit 1</b> <u><b>\$48.95</b></u>	<b>\$47.29</b>	<b>Decorative 1A</b> <u><b>\$25.18</b></u> <u><b>\$26.06</b></u>
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Tapered post, two plain arms with acorn globes.	Two modified plain arms with acorn globes.
<b>Decorative Unit 2</b> <u><b>\$50.32</b></u>	<b>Decorative Unit 2A</b> <u><b>\$28.19</b></u>
Fluted post, two filigreed arms with acorn globes.	Two modified filigreed arms with acorn globes.
<b>OPTIONS<sup>1</sup>:</b>	<b>COST PER UNIT</b>
REFLECTOR & REFRACTORS, pair	<u><b>\$3.35</b></u>
POWER:	
- Up to 35 Watt two lamps	<u><b>\$3.47</b></u>
- 36 - 70 Watt two lamps	<u><b>\$0.88</b></u>
- 71 - 150 Watt two lamps	<u><b>\$0.91</b></u>
	<u><b>\$1.63</b></u>
	<u><b>\$1.69</b></u>
	<u><b>\$3.35</b></u>
	<u><b>\$3.47</b></u>

<sup>1</sup>Reflector/Refractor and Power costs are additional charges over and above monthly Decorative Unit rates.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of Grant PUD's Customer Service Policies, as periodically amended.

**RATE SCHEDULE No. 7**  
**LARGE GENERAL SERVICE**

**AVAILABLE:** To accounts with loads not less than 200 kW or more than 5,000 kW Billing Demand for general service lighting, heating and power requirements. Service will NOT be provided under this rate schedule to process heating or boiler service loads greater than 3,000 kW unless such loads were served on this rate schedule prior to January 1, 2001. Such loads will be served on Rate Schedule 85 or its successor.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

<b>Basic Charge</b>	\$166.63 per month
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Incremental Energy Charge</b>	\$0.00072 per kWh
<b>Temporary Stabilization</b>	-\$0.00082 per kWh
<b>Demand Charge</b>	\$5.57 per kW of Billing Demand
<b>Minimum Charge</b>	\$166.63 per month

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- (a) The contract demand, if any.
- (b) The highest 15-minute demand during the billing period as determined by demand meter. Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of the District's Customer Service Policies, as periodically amended.



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**RATE SCHEDULE No. 7**  
**LARGE GENERAL SERVICE**

**AVAILABLE:** To accounts with loads not less than 200 kW or more than 5,000 kW Billing Demand for general service lighting, heating and power requirements. Service will NOT be provided under this rate schedule to process heating or boiler service loads greater than 3,000 kW unless such loads were served on this rate schedule prior to January 1, 2001. Such loads will be served on Rate Schedule 85 or its successor.

**EFFECTIVE:** With meter readings after April 1, 20252026.

**MONTHLY BILLING RATE:** Bills received by the customers will be based on the following:

<u>Basic Charge</u>	<u>\$166.63 per month</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00072 per kWh</u>
<u>Temporary Stabilization</u>	<u>-\$0.00082 per kWh</u>
<u>Demand Charge</u>	<u>\$5.57 per kW of Billing Demand</u>
<u>Minimum Charge</u>	<u>\$166.63 per month</u>

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Basic Charge: \$166.63 per month

Energy Charge: \$0.02359 per kWh for the first 50,000 kWh  
\$0.02086 per kWh for all additional kWh

Demand Charge: \$5.57 per kW of Billing Demand

Minimum Charge: \$166.63 per month

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- (a) The contract demand, if any.
- (b) The highest 15-minute demand during the billing period as determined by demand meter. Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070, of the Laws of the State of Washington, will be added to the above charges.



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**SERVICE:** Subject to terms and conditions of the District's Customer Service Policies, as periodically amended.

**RATE SCHEDULE No. 14**  
**INDUSTRIAL SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To industrial customers whose Billing Demand is greater than 5 MW/MVA and less than 10 MW/MVA, provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

**MONTHLY BILLING RATES: Customer's monthly billing will consist of the following charges:**

<b>Basic Charge</b>	<b>\$726.44 per month</b>
<b>PRP Energy Charge</b>	<b>\$0.02548 per kWh</b>
<b>Incremental Energy Charge</b>	<b>\$0.00072 per kWh</b>
<b>Temporary Stabilization</b>	<b>\$0.00024 per kWh</b>
<b>Demand Charge</b>	<b>\$5.96 per kW of Billing Demand</b>
<b>Minimum Charge</b>	<b>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</b>

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.



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**RATE SCHEDULE No. 14**  
**INDUSTRIAL SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To industrial customers whose Billing Demand is greater than 5 MW/MVA and less than 10 MW/MVA, provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after April 1, 2025~~2026~~.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

<u>Basic Charge</u>	<u>\$726.44 per month</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00072 per kWh</u>
<u>Temporary Stabilization</u>	<u>\$0.00024 per kWh</u>
<u>Demand Charge</u>	<u>\$5.96 per kW of Billing Demand</u>
<u>Minimum Charge</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>

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<u>Basic Charge:</u>	<u>\$726.44 per month</u>
<u>Energy Charge:</u>	<u>\$0.02346 per kWh for the first 7,300,000 kWh \$0.03783 per kWh for all additional kWh</u>
<u>Demand Charge:</u>	<u>\$5.96 per kW of Billing Demand</u>
<u>Minimum:</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>



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**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.

**RATE SCHEDULE No. 15**  
**LARGE INDUSTRIAL SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To industrial customers whose Billing Demand is greater than or equal to 10 MW/MVA, provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

<b>Basic Charge</b>	\$1,061.08 per month
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Incremental Energy Charge</b>	\$0.00260 per kWh
<b>Temporary Stabilization</b>	\$0.00520 per kWh
<b>Demand Charge</b>	\$6.03 per kW of Billing Demand
<b>Minimum Charge</b>	The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.

**RATE SCHEDULE No. 15**  
**LARGE INDUSTRIAL SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To industrial customers whose Billing Demand is greater than or equal to 10 MW/MVA, provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after April 1, 20252026.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

<u>Basic Charge</u>	<u>\$1,061.08 per month</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00260 per kWh</u>
<u>Temporary Stabilization</u>	<u>\$0.00520 per kWh</u>
<u>Demand Charge</u>	<u>\$6.03 per kW of Billing Demand</u>
<u>Minimum Charge</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>

Basic Charge: \$1,061.08 per month

Energy Charge: \$0.02708 per kWh for the first 7,300,000 kWh  
\$0.02952 per kWh for 7,300,001 to 21,900,000 kWh  
\$0.03214 per kWh greater than 21,900,000

Demand Charge: \$6.03 per kW of Billing Demand

Minimum: The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.

**ADDITIONAL CHARGES:** ~~Customers on this schedule are subject to charges related to the Estimated Unmet District Load Cost Recovery Adjustment Clause (EUDL CRAC) as determined in accordance with Rate Schedule No. 18 – EUDL CRAC Rider.~~

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.

**RATE SCHEDULE No. 16**  
**AGRICULTURAL FOOD PROCESSING SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** Customers whose Billing Demand is greater than 5 MW/MVA and less than 15 MW/MVA at plants where the primary purpose is processing, canning, freezing or the frozen storage of agricultural food crops (including livestock, poultry and fish), provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after April 1, 2026.

**MONTHLY BILLING RATES: Customer's monthly billing will consist of the following charges:**

Basic Charge	\$726.44 per month
PRP Energy Charge	\$0.02548 per kWh
Incremental Energy Charge	\$0.00072 per kWh
Temporary Stabilization	\$0.00000 per kWh
Demand Charge	\$5.98 per kW of Billing Demand
Minimum Charge	The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.



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**RATE SCHEDULE No. 16**  
**AGRICULTURAL FOOD PROCESSING SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** Customers whose Billing Demand is greater than 5 MW/MVA and less than 15 MW/MVA at plants where the primary purpose is processing, canning, freezing or the frozen storage of agricultural food crops (including livestock, poultry and fish), provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after April 1, 20252026.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

<u>Basic Charge</u>	<u>\$726.44 per month</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00072 per kWh</u>
<u>Temporary Stabilization</u>	<u>\$0.00000 per kWh</u>
<u>Demand Charge</u>	<u>\$5.98 per kW of Billing Demand</u>
<u>Minimum Charge</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>

~~Basic Charge: \$726.44 per month~~

~~\$0.02282 per kWh for the first 7,300,000 kWh~~

~~Energy Charge:~~ \$0.03783 per kWh for all additional kWh

**Demand Charge:** ~~\$5.98 per kW of Billing Demand~~

**Minimum:** The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12 month period.

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

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- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.

**RATE SCHEDULE No. 17**  
**EVOLVING INDUSTRY SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To accounts whose load activity and / or industry is classified as an Evolving Industry. If any part of a load is classified as Evolving Industry, all loads measured by that meter are subject to this rate.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

**17-A:** For retail customers that would otherwise be served as Residential, Rate Schedule 1, and other retail customers with service less than 200 kW Billing Demand.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

<b>Basic Charge</b>	\$1.04 per day
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Delivery Charge</b>	\$0.07161 per kWh
<b>Temporary Stabilization</b>	\$0.00000 per kWh
<b>Minimum Charge</b>	\$45.00 per month

**17-B:** For retail customers with service of 200kW or greater Billing Demand.

**EFFECTIVE:** With meter readings after *April 1, 2026*.

<b>Basic Charge</b>	\$1,000.00 per month
<b>PRP Energy Charge</b>	\$0.02548 per kWh
<b>Incremental Energy Charge</b>	\$0.00260 per kWh
<b>Temporary Stabilization</b>	\$0.00500 per kWh
<b>Demand Charge</b>	\$12.90 per kW of Billing Demand
<b>Minimum Charge</b>	The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.



Resolution No. XXXX

Resolution No. 9041-xxxx

**RATE SCHEDULE No. 17**  
**EVOLVING INDUSTRY SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To accounts whose load activity and / or industry is classified as an Evolving Industry. If any part of a load is classified as Evolving Industry, all loads measured by that meter are subject to this rate.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

**17-A:** For retail customers that would otherwise be served as Residential, Rate Schedule 1, and other retail customers with service less than 200 kW Billing Demand.

**EFFECTIVE:** With meter readings after April 1, 20242026.

<u>Basic Charge</u>	<u>\$1.04 per day</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Delivery Charge</u>	<u>\$0.07161 per kWh</u>
<u>Temporary Stabilization</u>	<u>\$0.00000 per kWh</u>
<u>Minimum Charge</u>	<u>\$45.00 per month</u>

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Basic Charge: \$1.04 per day  
Energy Charge: \$0.08867 per kWh  
Minimum Charge: \$1.04 per day

**17-B:** For retail customers with service of 200kW or greater Billing Demand.

**EFFECTIVE:** With meter readings after April 1, 20242026.

<u>Basic Charge</u>	<u>\$1,000.00 per month</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00260 per kWh</u>

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Resolution No. XXXX

<u>Temporary Stabilization</u>	<u>\$0.00500 per kWh</u>
<u>Demand Charge</u>	<u>\$12.90 per kW of Billing Demand</u>
<u>Minimum Charge</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>
<u>Basic Charge:</u>	<u>\$1,000.00 per month</u>
<u>Energy Charge:</u>	<u>\$0.00554 per kWh</u>
<u>Demand Charge:</u>	<u>\$28.18 per kW of Billing Period</u>
<u>Minimum Charge:</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>

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**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.

**RATE SCHEDULE No. 18**  
**ESTIMATED UNMET DISTRICT LOAD COST RECOVERY ADJUSTMENT CLAUSE ("EUDL CRAC")**  
**RIDER**

~~Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.~~

APPLICABILITY: To customers served under retail Rate Schedule No. 15 — Large Industrial Service

DEFINITIONS:

~~"Reasonable Portion (RP)" shall mean that 30% portion of the Priest Rapids Project Output required by the Federal Energy Regulatory Commission (FERC) pursuant to Public Law 83-544 to be offered for sale by the District.~~

~~"Reasonable Portion Proceeds (RPP)" shall mean the proceeds derived from the sale of the Reasonable Portion pursuant to the District's Marketing Plan filed with FERC in August 2003.~~

~~"Estimated Unmet District Load (EUDL)" shall mean all projected electric energy loads for the District as defined in Section 4 (c) (1) and determined in Section 4 (c) (3) of the District's Power Sales Contract.~~

~~"Estimated District Power Cost (EDPC)" shall equal the estimated cost of acquiring the monthly amount of capacity and energy for the EUDL as defined in Section 4 (c) (4) of the District's Power Sales Contract.~~

~~"Preferential Access Load" shall be equal to 10 aMW or 87,600,000 kWh annually per applicable customer, pursuant to Section 5 of the District's Resolution 8768. This load is not cumulative every year.~~

~~"Non-Preferential Access Load" shall be equal to each applicable customer's annual energy kWh usage in excess of the Preferential Access Load.~~

~~"Total EUDL CRAC" shall be calculated as the difference between the RPP and the EDPC.~~

~~"Test Period": Calendar year used as the basis to calculate the Total EUDL CRAC~~

~~"Allocation Period": Calendar year immediately preceding the Test Year.~~

EFFECTIVE: October 11, 2022.

APPLICATION: This rate schedule is designed to recover annually the Total EUDL CRAC. Customers' electric usage is subject to the rules and regulations applicable to the otherwise applicable rate schedule from which they take retail service, including minimum charges or any other applicable rates.

BILLING AMOUNTS: For each Test Period the District will determine both the EDPC and RPP and will apply the following formula to determine the Total EUDL CRAC to be collected:

$$\text{RPP} - \text{EDPC} = \text{Total EUDL CRAC}$$

~~If the Total EUDL CRAC is greater than or equal to zero (0), then there will be no EUDL CRAC applied. If~~

~~Total EUDL CRAC is less than zero — then a EUDL CRAC will be applied as defined below.~~

~~If it is determined that a EUDL CRAC is to be applied (see above), starting on January 1 of the Test Period, the~~

~~Total EUDL CRAC will be allocated among the applicable customers using their actual energy load from the Allocation Period if available, or a combination of actual and forecasted usage, but not including the Preferential Access Load. This will be done by dividing the Total EUDL CRAC by the Non-Preferential Access Load kWh used by all applicable customers' loads from the Allocation Period to get a dollar amount per kWh and then taking the dollar amount per kWh and allocating to each customer based on their share of the aggregated Non-Preferential Access Load from the Allocation Period:~~

~~Total EUDL CRAC for the Test Period / kWh Non-Preferential Access Load for the Allocation Period from all applicable customers = \$/kWh for EUDL CRAC~~

~~Customer's billable Non-Preferential Access Load kWh for the Allocation Period x \$/kWh for EUDL CRAC = Annual Customer EUDL CRAC Amount~~

**PAYMENT OPTIONS:**

~~There are two options for the payment of this EUDL CRAC Amount:~~

- ~~1) Payment in full on the first billing cycle of the Test Period.~~
- ~~2) Equal monthly payments during the Test Period following the calculation of the EUDL CRAC (If a customer chooses this option and subsequently discontinues receiving service from the District, the balance owing is due and payable with the final bill)~~

~~Any customer subject to this EUDL CRAC rider, who may terminate service, change their service agreement, or transfer service to a different rate schedule during the Test Period, shall also remain responsible for their share of the EUDL CRAC amount as calculated in the applicable Test Period in which they used and received electric service under the corresponding retail rate schedule.~~

**TAX ADJUSTMENT:** ~~The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.~~

**SERVICE:** ~~Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.~~

**BILLING EXAMPLE:**

~~Assumptions (numbers used do NOT represent actual amounts and are for example purposes only):~~

~~RRP = \$ 10,000,000~~

~~EDPC = \$ 20,000,000~~

~~Total Annual kWh from customers subject to Rate Schedule No. 18 = 500,000 kWh~~

~~No. of Customers subject to Rate Schedule No. 18 = 4~~

~~Preferential Access Load per Customer/Year = 87,600,000 kWh~~

~~Total Preferential Access Load = 350,400,000 kWh~~

~~Total Non-Preferential Access Load kWh = 149,600,000 kWh~~

~~Customer A's annual kWh = 100,000,000 kWh~~

~~Customer A's Preferential Access Load kWh = 87,600,000 kWh~~

~~Customer A's Non-Preferential Access Load kWh = 12,400,000 kWh~~

~~Step 1 — Determine the Total EUDL CRAC in the Test Period:~~

~~\$ 10,000,000 — \$ 20,000,000 = \$ (10,000,000)~~

~~Step 2 — Determine \$ / kWh for EUDL CRAC in the Test Period:~~

~~000,000 / 149,600,000 kWh = \$0.0668 / kWh~~

~~Step 3 — Determine Customer A's Annual EUDL CRAC Allocated Amount:~~

~~100,000 kWh x \$0.0668 / kWh = \$ 828,320~~

~~Step 4 — Billing(s) assessed to Customer A for \$828,320 during the Test Period~~



**RATE SCHEDULE NO. 19**  
**Fast Charging Electric Vehicle Service**

*Rates shown on this Rate Schedule are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To eligible retail accounts served by Grant PUD for facilities dedicated for direct current electric vehicle charging. Rate is only available to Level 3 (or above) fast charging stations with monthly loads of no more than 3,000 kW Billing Demand at an individual location. Service can be offered for commercial use, for example, for fleet vehicles and/or public charging stations or domestic use. Other electric usage at the same location shall be metered and billed at the otherwise applicable rate for the corresponding retail account. However, if any part of the load is determined to be used for a Level 3 direct current electric vehicle charging, and the load cannot be separately metered, all loads measured by that account's meter will be aggregated and billed under this rate schedule. This is also including but not limited to any usage from a Level 1 and/or Level 2 electric vehicle charging station sharing a meter with a Level 3 charging station.

**EFFECTIVE:** With meter readings after April 1, 2026.

**SERVICES RECEIVED:** Service under this schedule requires a 3-phase 480-volt or greater voltage service as determined by Grant PUD. Multiple service agreements for electric vehicle charging at an individual location are not allowed under this rate schedule.

**MONTHLY BILLING RATE:** Customer's monthly billing will consist of the following charges:

Basic Charge	\$54.30 per month
PRP Energy Charge	\$0.02548 per kWh
Incremental Energy Charge	\$0.00260 per kWh
Temporary Stabilization	\$0.00200 per kWh
Demand Charge	\$9.95 per kW of Billing Demand
Minimum Charge	\$461.87 per month

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- (a) The contract demand, if any.
- (b) The highest 15-minute demand during the billing period as determined by demand meter. Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.
- (c) A minimum of 50 kW

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of the District's Customer Service Policies, as periodically amended.



**RATE SCHEDULE NO. 19**  
**Fast Charging Electric Vehicle Service**

*Rates shown on this Rate Schedule are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To eligible retail accounts served by Grant PUD for facilities dedicated for direct current electric vehicle charging. Rate is only available to Level 3 (or above) fast charging stations with monthly loads of no more than 3,000 kW Billing Demand at an individual location. Service can be offered for commercial use, for example, for fleet vehicles and/or public charging stations or domestic use. Other electric usage at the same location shall be metered and billed at the otherwise applicable rate for the corresponding retail account. However, if any part of the load is determined to be used for a Level 3 direct current electric vehicle charging, and the load cannot be separately metered, all loads measured by that account's meter will be aggregated and billed under this rate schedule. This is also including but not limited to any usage from a Level 1 and/or Level 2 electric vehicle charging station sharing a meter with a Level 3 charging station.

**EFFECTIVE:** With meter readings after April 1, 20252026.

**SERVICES RECEIVED:** Service under this schedule requires a 3-phase 480-volt or greater voltage service as determined by Grant PUD. Multiple service agreements for electric vehicle charging at an individual location are not allowed under this rate schedule.

**MONTHLY BILLING RATE:** Customer's monthly billing will consist of the following charges:

<u>Basic Charge</u>	<u>\$54.30 per month</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00260 per kWh</u>
<u>Temporary Stabilization</u>	<u>\$0.00200 per kWh</u>
<u>Demand Charge</u>	<u>\$9.95 per kW of Billing Demand</u>
<u>Minimum Charge</u>	<u>\$461.87 per month</u>

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Basic Charge: \$ 54.30 per month

Energy Charge: \$ 0.03661 per kWh for all kWh

Demand Charge: \$ 8.15 per kW of Billing Demand

Minimum Charge: \$ 461.87 per month



Exhibit A  
Resolution No. XXXX

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- (a) The contract demand, if any.
- (b) The highest 15-minute demand during the billing period as determined by demand meter. Metered demand will be adjusted up to 95 percent power factor on accounts having reactive meters.
- (c) A minimum of 50 kW

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Subject to terms and conditions of the District's Customer Service Policies, as periodically amended.

**RATE SCHEDULE No. 85**  
**AGRICULTURAL FOOD PROCESSING BOILER SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To electric boilers which are separately metered and are primarily used for the purpose of processing, canning, or freezing agricultural food crops (including livestock, poultry and fish), provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after April 1, 2026.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

Basic Charge	\$1,549.50 per month
PRP Energy Charge	\$0.02548 per kWh
Incremental Energy Charge	\$0.00072 per kWh
Temporary Stabilization	\$0.00000 per kWh
Demand Charge	\$6.61 per kW of Billing Demand
Minimum Charge	The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.

**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;
- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies as the same may be amended from time to time.



Resolution No. XXXX

**RATE SCHEDULE No. 85**  
**AGRICULTURAL FOOD PROCESSING BOILER SERVICE**

*Rates shown on the Rate Schedules are set by the Grant PUD Commission and are subject to change at the discretion of the Commission.*

**AVAILABLE:** To electric boilers which are separately metered and are primarily used for the purpose of processing, canning, or freezing agricultural food crops (including livestock, poultry and fish), provided however, service to any Customer load or portion thereof which is or becomes a New Large Load as defined by the District's Customer Service Policies shall be served at the rates specified in Rate Schedule No. 94.

**EFFECTIVE:** With meter readings after April 1, 20262026.

**MONTHLY BILLING RATES:** Customer's monthly billing will consist of the following charges:

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<u>Basic Charge</u>	<u>\$1,549.50 per month</u>
<u>PRP Energy Charge</u>	<u>\$0.02548 per kWh</u>
<u>Incremental Energy Charge</u>	<u>\$0.00072 per kWh</u>
<u>Temporary Stabilization</u>	<u>\$0.00000 per kWh</u>
<u>Demand Charge</u>	<u>\$6.61 per kW of Billing Demand</u>
<u>Minimum Charge</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>

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<u>Basic Charge:</u>	<u>\$1,415.07 per month</u>
<u>Energy Charge:</u>	<u>\$0.03027 per kWh for the first 7,300,000 kWh</u> <u>\$0.03452 per kWh for all additional kWh</u>
<u>Demand Charge:</u>	<u>\$6.61 per kW of Billing Demand</u>
<u>Minimum:</u>	<u>The Minimum shall be computed as Demand Charge times 75% of the Customer's Maximum Billing Demand during the most recent 12-month period.</u>

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**BILLING DEMAND:** The Billing Demand under this schedule shall be the larger of the following demand factors:

- a. The contract demand, if any, or;



Resolution No. XXXX

- b. The highest 15-minute demand during the month as determined by demand meter, adjusted up to 95 percent power factor.

**TAX ADJUSTMENT:** The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

**SERVICE:** Service under this Schedule is subject to the terms and conditions in the District's Customer Service Policies as the same may be amended from time to time.

# **For Commission Review – 01/13/2026**

Motion authorizing the General Manager/CEO, on behalf of Grant PUD to execute a power purchase agreement with VoltaGrid LLC.

xxxx

# **For Commission Review – 01/13/2026**

Motion authorizing the General Manager/CEO, on behalf of Grant PUD to execute retail service agreement with Vantage Data Centers (Vantage).

xxxx

# **For Commission Review – 01/20/2026**

Motion authorizing the General Manager/CEO to execute Change Order No. 6 to Contract 430-11765 with Absher Construction Design Build Team in the contract amount of \$188,634,562.00 to allow for execution of Phase 2 of Ephrata Service Center [SC1] and resetting the delegated authority levels to the authority granted to the General Manager/CEO per Resolution No. 9080 for charges incurred as a result of Change Order No. 6.

xxxx

**M E M O R A N D U M**

**January 14, 2026**

**TO:** John Mertlich, General Manager/Chief Executive Officer

**VIA:** Ty Ehrman, Sr Vice President Retail Operations    
Fallon Long, Vice President Shared Services 

**FROM:** Nick Bare, District Representative     
Sheila Wald, EPMO Project Manager 

**SUBJECT:** Award Power Delivery Facilities Project, New Service Center Progressive Design-Build Team Contract 430-11765, Change Order 6 - GMP Amendment

**Purpose:**

To request Commission approval to execute contract 430-11765 Change Order 6 with Absher Construction Design-Build Team (D-B Team) with the Guaranteed Maximum Price (GMP) of \$188,634,562.00 to execute Phase 2 for the construction of the New Ephrata Service Center (SC1) project as designed during Phase 1.

During Phase 1-Preconstruction/Design the D-B Team took the information gathered during the program validation period and used it to design the site to suit the current and future needs of Grant PUD. The program validation period and design period consisted of Grant PUD and the D-B team gathering and analyzing information contained in Grant PUD's Facilities Master Plan, further assessing our existing facilities, several workshops with stakeholders and frontline employees, site visits to other utilities' facilities, and culminated in the development of detailed space descriptions, performance criteria and completed design for SC1. The D-B Team also developed the SC1 Target Value budget validated upon GMP, schedule, and risk assessment that will be updated regularly throughout the life of the SC1 project.

With the completion of Phase 1 a planned change order is being requested via a GMP Amendment for the construction of the project as designed in Phase 1. This planned GMP Amendment includes the scope, not to exceed cost, and schedule for the D-B Team to construct the SC1 project, utilizing the Progressive Design-Build (PD-B) approach.

**Discussion:**

After years of intensive planning and analysis of Grant PUD's future needs and evaluation of certain existing facilities, Grant PUD's Facilities Master Plan effort was completed in 2022. The Master Plan identifies Grant PUD's need to construct new service centers and a headquarters to meet long-term commitments (30 years and beyond) to provide excellent and reliable service, access, and efficiencies to our customers. The design and construction of these new facilities will be staggered over time to minimize the impact on both customers and employees during the transition. Additionally, this approach allows for a separate economic review of each facility, ensuring that any potential rate impacts on our customers are minimized.

Implementation of the Facilities Master Plan is to begin with design and construction of SC1. A portion of the D-B Team's validation period discussed above considered the programming for all 3 planned new facilities to ensure an integrated, strategic perspective is achieved to maximize efficiencies.

County growth and demand for Grant PUD services are increasing and the existing Ephrata and Moses Lake Service Centers and Headquarters facilities are inadequate to keep up with current and long-term service demands. These facilities are not in compliance with Federal and State requirements, including ADA, Energy, and Building Codes. Constructing new, innovative, and more efficient facilities is a more cost-effective and functional approach compared to improving the existing facilities. The current buildings lack appropriate office space, storage space, restrooms, breakrooms, parking, and conference rooms, resulting in overcrowding and the need to disperse staff across leased spaces. By investing in new facilities, Grant PUD can address these challenges and create an environment that allows current employees to return to co-location. This will not only enhance their collaboration but also provide ample room for future Grant PUD and customer growth opportunities.

**Justification:**

Design and construction of SC1 will correct deficiencies and non-compliance, create a building that meets Grant PUD's safety and reliability standards and capitalize on resiliency opportunities. SC1 will co-locate currently dispersed departments that collaborate closely to perform work and allow space for future department growth. Crews will have adequate space to meet, receive and provide training to safely provide service to customers, and properly store tools and equipment to protect Grant PUD assets.

SC1 will correct long-standing issues of aging buildings and remodels that have been pieced together over decades of time. Years of temporary break-fixes and deferred upgrades have compounded to create inefficiencies for various departments and work groups. Their work areas lack the necessities to enable employees to effectively complete their work. Grant PUD has assessed concept designs and projected costs for remodeling and improving the existing Ephrata and Moses Lake Service Centers. However, it has been determined that these costs are ineffective and impractical when compared to constructing new facilities. While costly improvements to the existing facilities would enable us to meet short-term requirements, they would not facilitate long-term future growth to meet organizational objectives and customer needs.

If the contract request is not awarded for the D-B Team to begin the SC1 Construction Phase, Grant PUD will be unable to complete the work already underway at the site and continue to incur significant costs to continue inefficient operations from the aging Ephrata Service Center. Many components at the service center are outdated and reaching the end of their usable lifecycle, there is a backlog of deferred maintenance items, and there are building system failures occurring on a regular basis. As services to our customers continue to expand, additional leased space will be required to house employees and assets to enable Grant PUD to maintain and improve the level of service desired.

**Financial Considerations:**

Through the 2019-2022 Master Planning effort, the estimated total project cost was calculated. In February 2023, a cost estimation firm was enlisted to review and validate the Master Plan cost estimate. The cost estimator concluded, based on Master Plan programming, the SC1 total estimated project cost (escalated to construction midpoint Q2 2026) in the amount of \$235,408,470. That escalated estimate is comprised of \$163,630,256 for design and construction and \$71,778,214 for owner costs. Owner costs are those to manage the project and the additional cost required to bring a project to operable status, including, but not limited to, property acquisition, moving inventory, furnishings, materials, and equipment typically handled by owner.

One of the many benefits of Progressive Design-Build, it allows Grant PUD and the D-B Team to work together to more fully understand scope, schedule, budget, and funding before establishing a final design concept and cost proposal. The total project cost estimates were continually being refined as the D-B Team moved through design and were communicated and analyzed. The initial Target Value Budget had the estimated construction cost of the project at \$189,597,137 and the total project cost at \$250,664,691. A combined team of GCPUD Staff, Owner's representatives, Turner Townsend and Heery, Absher Construction and a 3<sup>rd</sup> Party validation reviewed and negotiated the proposed GMP of \$188,634,562.00.

The SC1 project was evaluated and considered for financial approval in August 2022. \$6.04M capital budget was approved to fund project initiation and planning. The project was again evaluated in August 2024 for a scheduled change order to allocate funds to keep the D-B Team progressing in 2025 to the completion of the design and potential early procurement made possible by the Progressive Design-Build delivery method. In December 2026, adequate budget was approved to execute this change order.

Phase 1 had an initial not to exceed cost of 3,999,989. for the Validation Period. Upon completion of Validation, a planned Change Order with a not to exceed cost of \$32,211,227 was approved for completion of Design, (\$8,349,698) and begin early site work (\$19,861,638). Grant PUD is only incurring costs for time and expense authorized, performed and substantiated in their invoices. The proposed amendment is \$156,423,335.00 for total GMP of \$188,634,562.00

#### **Contract Specifics:**

Authorization for public entities to utilize alternative public works contracting procedures is regulated by the Revised Code of Washington State. Under some circumstances, alternative contracting procedures can best serve the public interest when implemented in an open and fair process based on objective and equitable criteria. The SC1 project applied for and met the criteria established in RCW 39.10, as determined by the Washington State Department of Enterprise Services Project Review Committee (PRC) in March 2023. With the PRC's approval we were granted the opportunity to utilize the Progressive Design-Build (PD-B) delivery approach.

The PD-B procurement approach has elevated Grant PUD's access to highly skilled contractors and designers. Interested D-B teams were solicited by Request for Qualifications. Responding D-B teams were evaluated and scored on their experience and qualifications in the following areas: successfully deliver projects similar in scope and complexity to the SC1 project; their capabilities of utilizing the PD-B delivery approach; and their past performance utilizing Disadvantaged Business Enterprise (DBE), Minority & Women-Owned Business Enterprise (MWBE) and small businesses. Seven (7) teams responded to Grant PUD's request for qualifications and the highest scoring three (3) teams were issued Request for Proposals. The finalists were further evaluated and scored on their PD-B approach for SC1, cost tracking, guaranteed maximum price development approach, design and construction management approaches, project safety management, claims history, and their inclusion plan for DBE, MWBE and small businesses.

The Absher Construction + Integrus Architecture + Huitt-Zollars Team (D-B Team) was the highest scoring respondent to Grant PUD's SC1 project request.

Grant PUD utilized the Design-Build Institute of America's (DBIA) recommended contract agreement and general conditions for the Progressive Design-Build delivery method. Revisions and clarification to DBIA's recommendations have been reviewed by our specialized legal counsel, Robynne Thaxton. Robynne partnered with Grant PUD to support our two other PD-B projects in Power Delivery. Robynne is a leading

legal expert in construction law and alternate procurement in Washington State and in the nation. She has served, or is serving, on multiple state and national boards that develop and establish best practices for alternative procurement and state RCWs. We have all alterations to DBIA contracts vetted and approved by Robynne.

Insurance, bonding requirements, and proof of the ability to obtain the necessary coverage have been secured and maintained during the life of this contract. This standard business practice will be maintained for the life of the project.

We have reached completion of Phase 1 of this contract (programming, validation, and design) Additionally, we are well underway with early sitework for the New Ephrata Service Center.

The current planned substantial completion is December 2027, with project completion Mid-year 2028.

**Recommendation:**

Commission approval to execute Change Order #06 to contract 430-11765, with Absher Construction Design-Build Team in the Guaranteed Maximum amount of \$188,634,562.00 to execute Phase 2 for the construction of the project as designed utilizing the Progressive Design-Build (PD-B) approach.

**Change Order History:** See attached change order table.

**Legal Review:**

See attached e-mail(s).

**GMP AMENDMENT**  
**GRANT COUNTY PUBLIC UTILITY DISTRICT**  
**NEW EPHRATA SERVICE CENTER PROJECT**

1. Pursuant to Section 6.6.1 of the Agreement, this Guaranteed Maximum Price (GMP) Amendment incorporates the following terms into the Agreement. To the extent any terms set forth in this GMP Amendment conflict with the Agreement or the Phase 1 Amendment, the terms in this GMP Amendment shall govern.
2. The Design-Builder has submitted to Owner the GMP Proposal pursuant to Section 6.6.1.3 of the Agreement.
3. The Owner has reviewed the GMP Proposal, the parties have reconciled the Owner's Comments pursuant to Section 6.6.1.3 of the Agreement, and the Owner has accepted the GMP Proposal as reconciled. The conformed, reconciled GMP Proposal contains the following documents and is attached to this GMP Amendment as Attachments 1 through 8 and is incorporated as if fully set forth herein.
  - a. Proposed GMP pursuant to Section 3.06 of Exhibit C, Phase 1 and 2 Scope of Work (Exhibit C) to the Agreement including the following itemized amounts as set forth in the Schedule of Values, Attachment 1 to the GMP Amendment
    - i. The Design-Builder's Lump Sum Fee pursuant to Section 6.2 of the Agreement.
    - ii. If applicable, a list of Allowance Items, Allowance Values, and a statement of their basis pursuant to Section 6.4.1 of the Agreement.
    - iii. If applicable, a list of all Not to Exceed Amounts and the information required pursuant to Section 6.4.2 of the Agreement.
    - iv. If applicable, a list of Lump Sums and the information required pursuant to 6.4.3 of the Agreement.
    - v. The Cost of the Work Contingency pursuant to Section 6.4.4.1.a of the Agreement.
    - vi. The Design-Builder's Contingency pursuant to Section 6.4.4.1.b of the Agreement.
    - vii. The Design-Builder's Lump Sum General Conditions Amount pursuant to Section 6.4.5 of the Agreement.
    - viii. If applicable, a schedule of unit prices.
    - ix. A list of the assumptions and clarifications made by the Design-Builder in preparation of the GMP Proposal, as set forth in the Basis of Design Documents.
  - b. Project Schedule pursuant to Section 3.03 of Exhibit C to the Agreement. The Project Schedule will be agreed between the Design-Builder and Owner within one week of the date of the GMP Amendment.
  - c. BIM Execution Plan pursuant to Section 3.04 of Exhibit C to the Agreement. This plan is set forth in Attachment 2 of the GMP Amendment.
  - d. Basis of Design Documents pursuant to Section 3.05 of Exhibit C to the Agreement. A list of documents that comprise the Basis of Design Documents is set forth in Attachment 3 to the GMP Amendment.
  - e. Schedule of Values pursuant to Section 3.06.B of Exhibit C to the Agreement, Attachment 1 to the GMP Amendment.

- f. Subcontract Plan pursuant to Section 3.07 of Exhibit C to the Agreement. This plan is set forth as Attachment 4 to the GMP Amendment.
- g. Project Safety and Job Site Hazard Analysis pursuant to Section 3.08 of Exhibit C to the Agreement. The Project Safety and Job Site Hazard Analysis is set forth in the Design-Builder's Safety Plan as Attachment 5 to the GMP Amendment.
- h. Project Phasing/Staging Analysis pursuant to 3.09 of Exhibit C to the Agreement will be incorporated into the Project Schedule.
- i. Permitting Strategy Plan pursuant to Section 3.10 of Exhibit C to the Agreement will be incorporated into the Project Schedule.
- j. DBE, Small, Veteran, & Local Business Participation/Outreach Plan pursuant to Section 3.11 of Exhibit C to the Agreement is set forth as Attachment 6 to the GMP Amendment.
- k. QA/QC Plans pursuant to 3.12 of Exhibit C to the Agreement. The QA/QC Plan is set forth as Attachment 7 to the GMP Amendment.
- l. Contract Close-Out Plan pursuant to Section 3.13 of Exhibit C to the Agreement is incorporated into the Basis of Design Documents.
- m. Differing Site Conditions Report pursuant to Section 3.14 of Exhibit C to the Agreement. The Differing Site Conditions Report is set forth as Attachment 8 to the GMP Amendment.

4. The Owner has decided to exercise its option to enter into Phase 2 of the Agreement pursuant to Section 6.6.2 of the Agreement.

5. Consistent with the GMP Proposal, the parties hereby establish the following Commercial Terms:

	Current Contract Value	
Term 1	Validation NTE / Phase 1 NTE	\$3,999,891.00
Term 2	Early Site Work GMP / Change Order #3	\$28,211,336.00
Term 3	Current Contract Value (Term 1 + Term 2)	\$32,211,227.00
	Proposed GMP Value	
Term 4	Cost of the Work	\$172,137,825.00
Term 5	General Conditions (Lump Sum)	\$10,949,016.00
Term 6	Cost of Work	\$161,188,809.00
Term 7	Design-Builder's Fee Percentage (Lump Sum 2.60%)	\$4,232,184.00
Term 8	Design Builder's Contingency	\$4,883,289.00
Term 9	Cost of Work Contingency	\$7,381,264.00
Term 10	Escalation Contingency	\$3,107,901.00
Term 11	Design Contingency	\$4,273,363.00
Term 12	Quarterly Incentive Total Amount	\$0.00
Term 13	Proposed GMP Total (Term 4+7+8+9+12)	\$188,634,562.00
Term 14	Guaranteed Maximum Price Amendment (Term 13-3)	\$156,423,335.00
Term 15	Liquidated Damages	\$2,500.00/Calendar Day
Term 16	Commercial Completion Dates (Milestone Dates):	
Term 17	Construction Duration (CS to C of O) – Calendar Days = 884	9/8/2025 – 2/9/2028
Term 18	Full Notice to Proceed/GMP Approved	2/12/2026
Term 19	Building Dried In – Building A	10/23/2026
Term 20	Building Dried In – Building B	1/6/2027
Term 21	TCO/Substantial Completion of Building A and B	12/27/2027
Term 22	C of O / Final Completion	2/9/2028
Term 23	Owner Move in Completed	TBD

6. Before the start of construction and no later than 10 days upon request from the public body, Design-Builder shall provide performance and payment bonds pursuant to RCW Chapter 39.10.330(7) equal to the portion of the contracted amount that constitutes public works construction. A performance and payment bond is not required for the portion of the design-build contract that includes design services, preconstruction services, and other services that are not public works construction. If the contracted amount for public works construction is modified, Design-Builder shall modify the performance and payment bond amount to the current contracted amount for public works construction.

In executing this Amendment, Owner and Design-Builder each individually represents that it has the necessary financial resources to fulfill its obligations under this Amendment, and each has the necessary corporate approvals to execute this Amendment, and perform the services described herein.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be executed on the date set forth below.

Public Utility District No. 2

Absher Construction Co.

of Grant County, Washington

Accepted By: \_\_\_\_\_

Accepted By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

#### Attachments

1	Schedule of Values
2	BIM Execution Plan
3	Basis of Design Documents
4	Subcontract Plan
5	Project Safety and Job Site Hazard Analysis
6	DBE, Small, Veteran, & Local Business Participation/Outreach Plan
7	QA/QC Plans
8	Differing Site Conditions Report

Change Order Table

**Contract Title:** Progressive Design-Builder for New Ephrata Service Center

Contract No.	430-11765	Award Date:	11/28/2023
Project Manager:	Nick Bare	Original Contract Amount:	\$3,999,891.00
District Representative (If Different):		Original Contract completion:	12/27/2024
Contractor:	Absher Construction Company		

CO#	Change Description	Approved by	Executed Date	Revised Completion Date	Cost Change Amount	Revised Contract Amount	Authority Level Tracking
1	Revising Exhibit "E" Rates and Revising Exhibit "N" Travel and Reimbursement Policy	Dept Supv	07/08/24	N/A	\$0.00	\$3,999,891.00	
2	Revising Exhibit "E" Rates	Dept Supv	07/31/24	N/A	\$0.00	\$3,999,891.00	\$0.00
3	Increase the Contract Price and Extend the Contract Completion Date.	Comm	10/23/24	12/31/25	\$28,211,336.00	\$32,211,227.00	\$28,211,336.00
4	Revising Article 6, Contract Price in the 530 Agreement. Replacing Exhibit "E" - Key Personnel and Subconsultants Rates and deliverable markups. Replacing Exhibit "O" Travel Reimbursement Policy.	Dept Supv	01/22/25	N/A	\$0.00	\$32,211,227.00	\$0.00
5	Extend the Contract Completion Date.	Dept Mgr	10/22/25	12/31/26	\$0.00	\$32,211,227.00	\$0.00
6	Increase the Contract Price and Extend the Contract Completion Date.	Comm		02/28/28	\$156,423,335.00	\$188,634,562.00	\$156,423,335.00
Total Change Order Cost Change Amount				184,634,671.00			