



Clean Energy Implementation Plan

2026 – 2029 Update

July 8th 2025

Presented by: James Dykes



Powering our way of life.

Agenda

- 01 CEIP Program Review
- 02 Grant PUD's CEIP Activities
- 03 Public Participation Proposal

1

CEIP Program Review

CETA Summary

Clean Energy Transformation Act (CETA) was signed into law in 2019

- Applies to all electric utilities serving retail customers in Washington
- Requires utilities to transition to clean, renewable and non-emitting resources by 2045
 - 2025 : Eliminate coal-fired generation serving Washington state customers
 - 2030 : All retail sales of electricity must be greenhouse gas (GHG) neutral
 - Up to 20% of retail sales may be from emitting resources offset by alternative compliance
 - 2045 : All retail sales of electricity must be from renewable or non-emitting resources
- 2% Annual Cost Cap (Cumulative)

CEIP Requirements

- Utilities must establish specific milestones to meet CETA requirements in a Clean Energy Implementation Plan (CEIP)—First CEIP covered 2022-2025
 - Public participation
 - Board adoption
- CEIP must:
 - Establish renewable and non-emitting targets (interim through 2029)
 - Establish energy efficiency and demand response targets
 - Ensure equitable transition
 - Identify resource adequacy standard and measurement metrics
 - Consistent with IRP and Clean Energy Action Plan (CEAP)

CEIP Assumptions

- Primary compliance for GHG Neutral Standard rules not yet adopted
 - Rules will determine CETA eligibility requirements for renewable and non-emitting energy
 - Rulemaking ongoing with draft rules to be released in September
- Assume “acquisition” based approach laid out in draft commerce rules (2020)
 - Acquire both energy and nonpower attributes
 - REC/nonpower attributes are retired to track compliance
- “Informed by” median water conditions and resource capability

High Level Observations

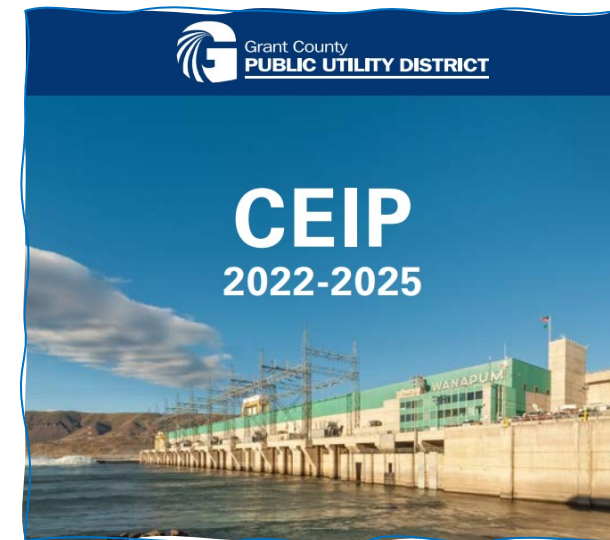
- “No Free Lunch”- CETA compliance will have an impact
 - Wholesale portfolio, slice, risk, etc.
- Analysis shows comparative costs between different scenarios/options
 - District’s true incremental cost is not reflected in analysis
- Magnitude of impacts unknown given regulatory uncertainty and risks

2

Grant PUD's CEIP Activities

Prior Actions Taken

- The District prepared and adopted its 1st Interim Period CEIP in 2021 for 2022 - 2025
 - Public process influenced by pandemic
 - District's biennial Conservation Potential Assessment (CPA) completed fulfilled CETA's conservation planning requirement
 - Demand Response Potential Assessment (DRPA) completed and fulfilled CETA's demand response planning requirement
 - Advertised public input and held two remote focus groups
 - Board adopted plan in 2021
- 2022-2025 CEIP was deemed compliant by state auditor



Current Actions Being Taken

- The District required to prepare 2nd Interim Period CEIP in 2025 for 2026 - 2029
 - Collaborative approach between Energy Supply Management, External Affairs, Customer Service, Product Development & Customer Strategy departments
 - Staff engaged in Department of Commerce Workshops
 - Public process enhancements in process with input from departments involved
 - Discussions with other utilities on their CEIP activities
 - CPA requirements being adjusted/enhanced and coupled with DRPA requirements as well to achieve economies of scale.

Focus Area	Product Development	Energy Efficiency	Customer Solutions	Public Affairs	Customer Strategy	Trading & Commercial Operations
Conservation	C	R, A	C	I	C	I
Demand Response	R, A	C	C	I	C	C
Clean Energy	C	C	I	I	C	R, A
HIC/VP	C	C	R, A	C	C	I
Outreach	C	C	C	R, A	C	A, C

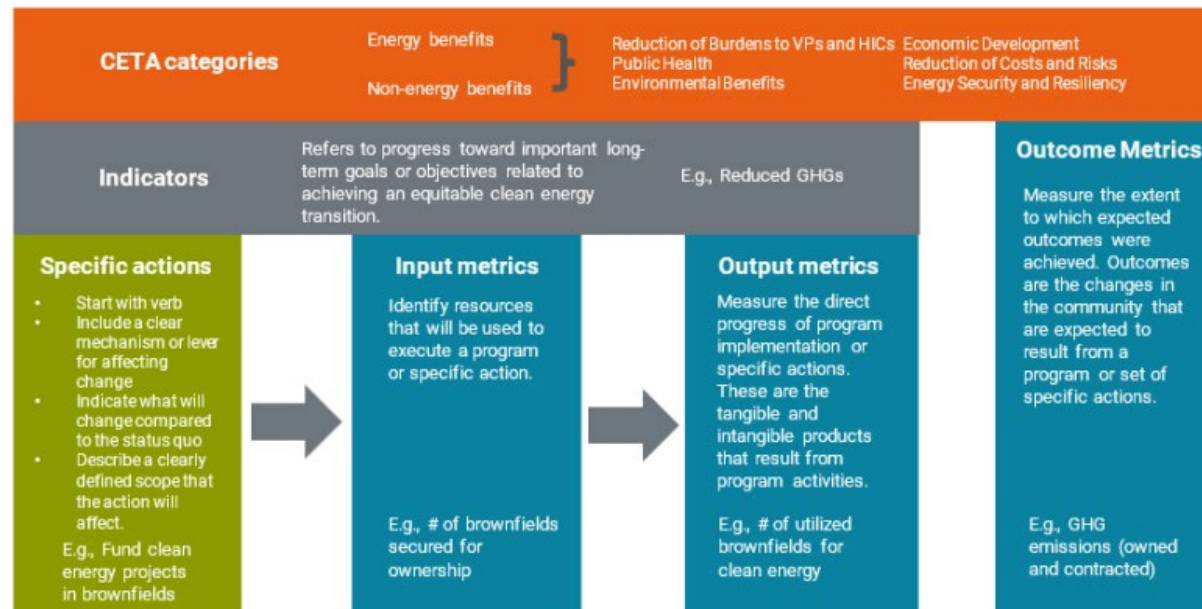
Responsible
Accountable
Consulted
Informed

3

Public Participation Proposal

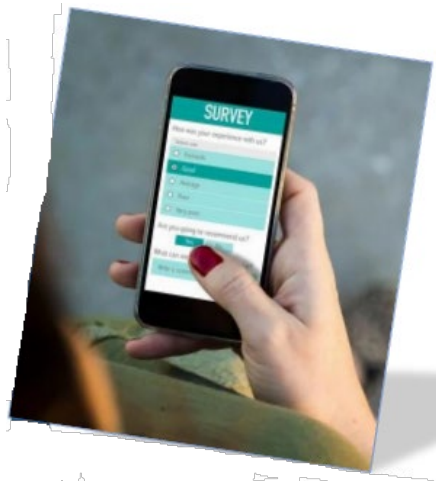
Public Participation Requirements

- Identify vulnerable populations based on adverse socioeconomic and sensitivity factors
- Develop at least one indicator relevant to the utility's service area associated with the effects of the utility's implementation of specific actions
- Offer opportunities for customers and stakeholders to provide input during the CEIP development process and consider barriers to public participation due to linguistic, cultural, economic, technological, or other factors
- Plan is made available to the public and adopted by the Governing Body at a public meeting

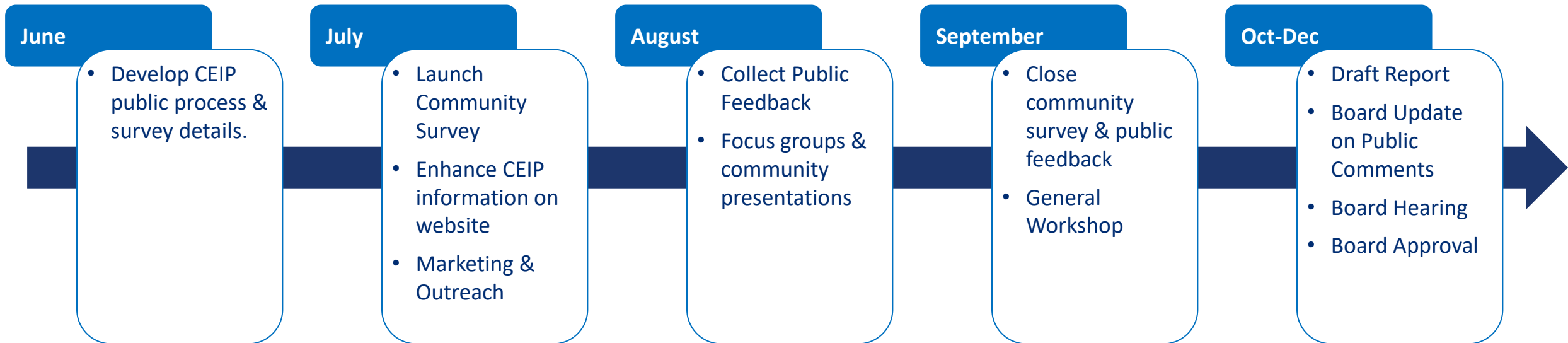


Public Participation Purpose

- Opportunity to inform the public of District's clean energy legacy and current efforts aimed at maintaining affordable and reliable electric service for all customers
- Obtain feedback on the efficacy of current programs and initiatives intended to comply with CETA's standards
- Inform the District's efforts to update existing and develop new specific actions to achieve CETA's clean energy standards and ensure the equitable distribution of benefits
- Update the identification of vulnerable populations
- Help the District shape clean energy customer programs accessible to income eligible and vulnerable populations



Proposed Public Participation Timeline



Public Participation Activities

Input Opportunity	Outreach	Schedule
CEIP Webpage	GrantPUD.org	July
Clean Energy Survey (additionally accessible in Spanish and Russian)	<ul style="list-style-type: none"> • Website • Social Media, Print Ads, customer mailer • Radio • Non-profit / civic presentations 	July – September
Targeted Focus Groups	<ul style="list-style-type: none"> • Community Service Providers • Advocates & organizations for vulnerable populations 	August – September
General Workshop	General public and focus group participation	September
Board Update	Public Comment	October
Draft CEIP Presentation	Public Hearing	Early November
Board Adoption	Public Comment	Late November / Early December

Questions?



Powering our way of life.

Thank You

