

02

Safety Report

February 2022



Date	Injury	Description	Cause(s)	Prevention
1/3/22	Chipped Tooth	<p style="text-align: center;"><u>Chipped Tooth</u></p> <p>While wrecking out existing eye bolts on a pole the wrench slipped and spun the poly dead end around and hit the employee in the mouth cracking part of the front tooth.</p>	Struck-by	Better body positioning
1/5/22	Sprain	<p style="text-align: center;"><u>Employee hurt foot</u></p> <p>Employee woke up to foot pain in left foot. Employee thinks it was injured from previous workday when employee jumped off from flatbed truck onto pavement. CRT Details: Use caution when exiting vehicles or equipment to maintain proper body positioning and control while being aware of the surface below you are stepping on to. Defer to the vehicle's proper means of egress when available</p>	Struck Against	See CRT Details

Injuries Reported



2022	Month	YTD
Total Incidents Reported	4	4
Recordable Case(s)	1	1
Restricted Duty Case(s)	0	0
Lost Workday Case(s)	1	1

Monthly and Year to Date

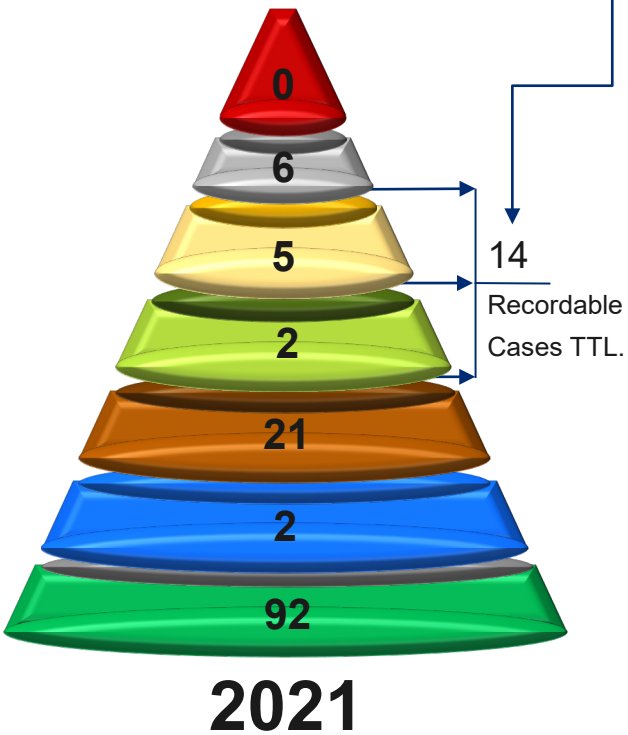


2022 incidents Year to Date Summary

Employee Safety



Note: Two injuries which occurred in 2021 recently turned into recordable injuries. We have now increased our recordable count from 12 to 14.



Date	Vehicle	Driver's Account:
1/4/22	V477	<p style="text-align: center;"><u>Accident on Dodson Road</u></p> <p>Heading south on Dodson road, a semi truck was stopped to turn left, the light wasn't visible. The driver was traveling at 45 mph(60mph zone), and less than 100yards when the driver observed trailer lights. In an attempt to stop, the driver realized road conditions were worse than anticipated. The driver attempted to go around him, he didn't see us and started to make his turn. While checking the vehicles for damage and exchanging information another accident almost occurred at the same location and scenario.</p> <p>CRT Details: This Condition Report serves as a reminder to take extra caution while driving in adverse weather conditions.</p>
1/4/22	V585	<p style="text-align: center;"><u>Vehicle damage</u></p> <p>While loading sand into the hopper in the back of truck #585 the loader that was being used went off the end of the ramp and hit the side of the truck causing damage to the bed of the truck. We must go near the edge of the ramp to load sand because the loader is not tall enough.</p> <p>CRT Details: Best efforts should always be made to ensure the appropriate equipment is used for the task at hand. In cases where tools, equipment or physical environment bring cause for concern employees should stop when unsure, re-assess the situation and escalate concerns prior to continuing with the task.</p>

Vehicle Incidents



Date	Vehicle	Driver's Account:
1/5/22	V430	<p style="text-align: center;"><u>Crack in Windshield</u></p> <p>Vehicle operator turned on the heater and a previously unnoticed chip in windshield expanded into a crack across bottom of windshield. Truck 430 has been taken out of service to be inspected and repaired by transportation department.</p> <p>CRT Details: Reminder to inspect for and report all windshield damage immediately no matter how insignificant it may seem. Consideration should be given as to the viable use of any vehicle which has a compromised windshield. Consult with the transportation department for more information, questions or concerns.</p>
1/6/22	PT5	<p style="text-align: center;"><u>Twisted the boom on PT5 while plowing snow</u></p> <p>While plowing snow on the transformer deck at Wanapum Dam the right corner of the bucket caught a raised grating resulting in the knuckle of the inner boom section to twist. Equipment was removed from service and tagged out.</p> <p>CRT Details: Equipment availability and usage will be considered for future precautions when snow plowing in this location.</p>

Vehicle Incidents



Date	Vehicle	Driver's Account:
1/10/22	V559	<p style="text-align: center;"><u>Cracked Windshield</u></p> <p>While traveling south to Burke substation on Highway 281, debris-most likely gravel, hit my front windshield causing a chip and single line split on the driver's side of the windshield.</p> <p>CRT Details: Remain diligent in reporting these incidents.</p>

Vehicle Incidents



Date	Location	Description
1/4/22	POTEC	<p style="text-align: center;"><u>PM Created</u></p> <p>A bolt came out of powerhouse cranes mechanical high limit preventing it to go up. A person was in basket and had to be lowered to next level to get out</p> <p>CRT Details: Corrective Work Order has been created to address this issue. Improvements will be made to the Preventative Maintenance plan (PM) for this piece of equipment.</p>
1/13	ESC	<p style="text-align: center;"><u>#1 unleaded pump at the ESC</u></p> <p>The #1 unleaded pump @ ESC, nozzle doesn't shut off properly when vehicle is full of fuel. Driver reported the #1 unleaded nozzle spit fuel back onto their hand while fuel the vehicle. May need the nozzle replaced.</p>

Close Calls



Date	Location	Description
1/20/22	Priest Rapids	<p style="text-align: center;"><u>GFCI's needed in turbine pits</u></p> <p>During an AC sump pump replacement in a turbine pit/packing box, it was noticed that the power wire leading to the pump was rubbing against a sharp edge in the deck plate that went through. If the wire had worn enough, it would have potentially created an electrocution hazard to personnel working in that area. An employee suggested ground fault circuit interrupters be added to pumps in these wet areas to prevent this hazard.</p> <p>CRT Details: An engineering work order will be created to evaluate making this pump protected.</p>
1/25/22	Priest Rapids	<p style="text-align: center;"><u>Grounding Procedure Not Readily Available for Reference</u></p> <p>When researching appropriate grounding methods, we were unable to access relevant reference material on both GCPUD policies and procedures regarding grounding on Policy Tech or Microsoft Edge. The one document available was only accessible through Internet Explorer and was Rev. 1 of a procedure implemented on 6/28/2010. This document cannot possibly reflect updates in not only GPUD standards but those of the WAC and NFPA. There is another updated checklist on grounding, but we were unable to locate it.</p> <p>CRT Details: Proposed Interim action: Operations Supervisor will ensure that the procedure, Electric Power Generation Transmission and Distribution is updated in PolicyTech with Operations as the owner and listed in the Operational category. A WO will be created with the final version of this action.</p>

Close Calls



Date	Location	Description
1/5/22	Priest Rapids	<p style="text-align: center;"><u>Employee stepped off edge of grating</u></p> <p>A contract employee stepped off the edge of the walkway while installing the last section of grating around the generator coolers. The employee unexpectedly stepped down 8-10 inches and scraped his leg.</p> <p>CRT Details: Maintain situational awareness and body positioning when working in awkward spaces.</p>
1/8/22	Priest Rapids	<p style="text-align: center;"><u>Security Contractor Slipped On Ice</u></p> <p>Security contractor slipped on ice at the Priest Rapids Recreation Area North Trailhead while opening the gate. The contractor hurt their knee and aggravated an old back injury. Contract management sent them to a medical clinic for evaluation and the contractor was given a 5-day light duty.</p> <p>CRT Details: Use extra caution around known hazards such as ice and when entering/exiting a vehicle. Traction footwear use strongly recommended when icy conditions are present and may be obtained from the warehouse.</p>

Contractor Close Calls, Injuries & Incidents



Date	Location	Description
1/11/22	Priest Rapids	<p style="text-align: center;"><u>Broken window on Genie Forklift T211</u></p> <p>A contractor was backing out of the TG Warehouse. The operator of the Genie forklift had the door open. The door caught the seal of the roll up warehouse door and shattered the glass. The cab door has been wrapped with plastic for the time being. There were no injuries. We will reinforce the importance of spotters and 360 inspections with the contractor.</p>

Contractor Close Calls, Injuries & Incidents



Did You Know?

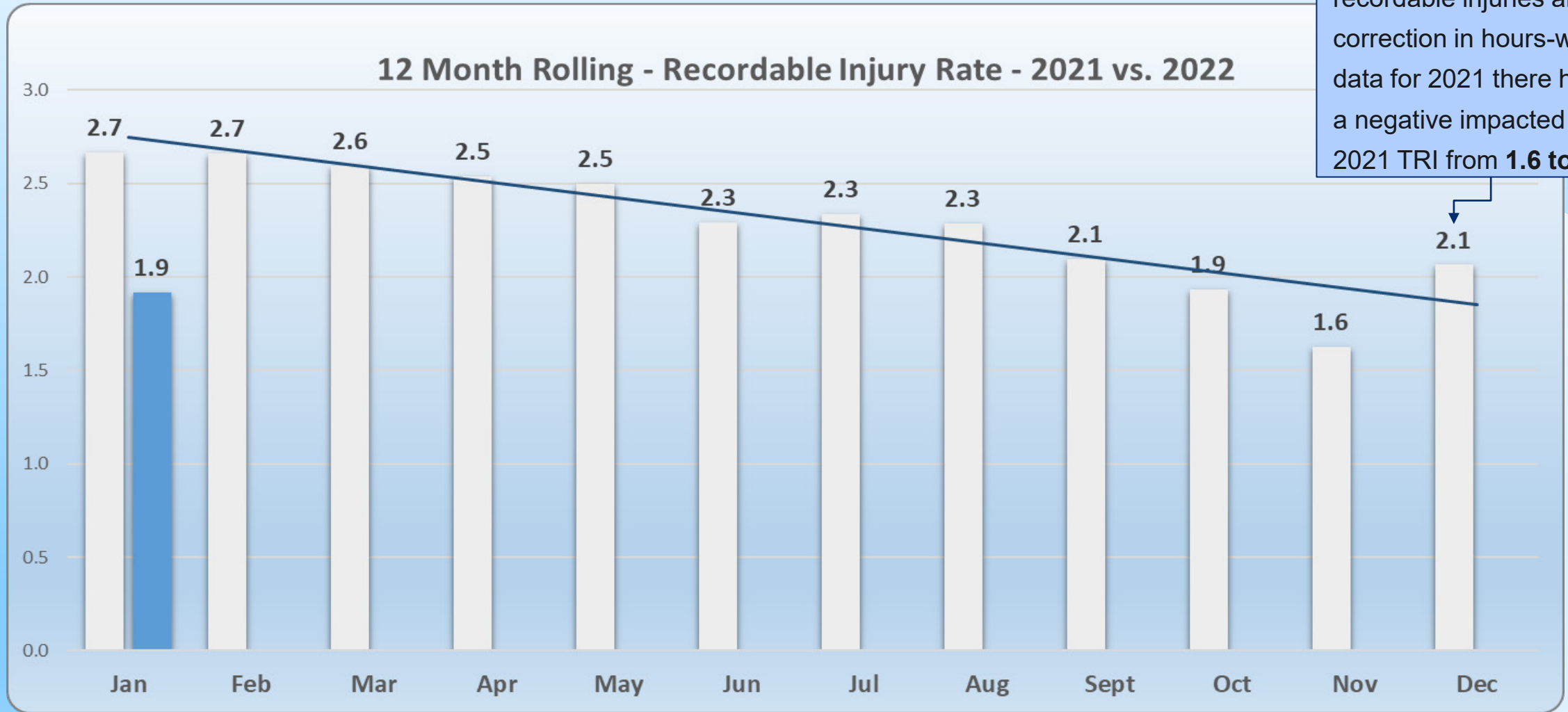
Recently there have been questions regarding N95 masks with an expiration date that has expired or close to expiring. Excellent observation!

Everyone should be aware that the manufacturer has granted the use of expired N95 masks.



Leading & Lagging Indicators

Due to the two additional recordable injuries and a correction in hours-worked data for 2021 there has been a negative impacted our 2021 TRI from **1.6** to **2.1**

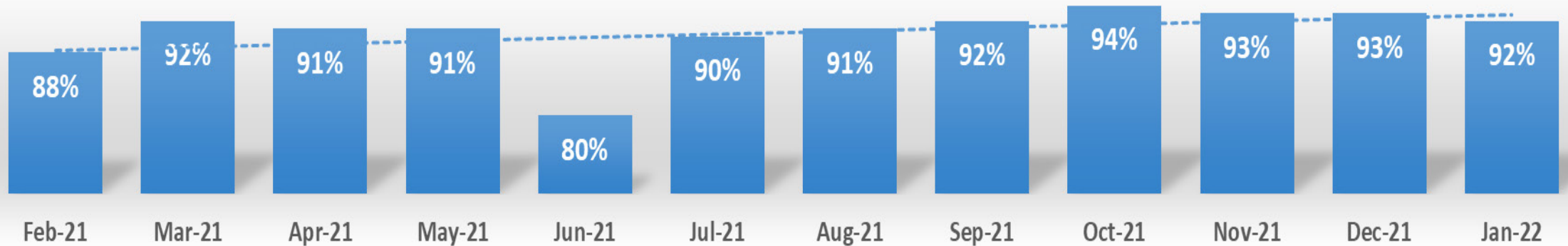


Leading & Lagging Indicators

Jobsite Reviews Conducted

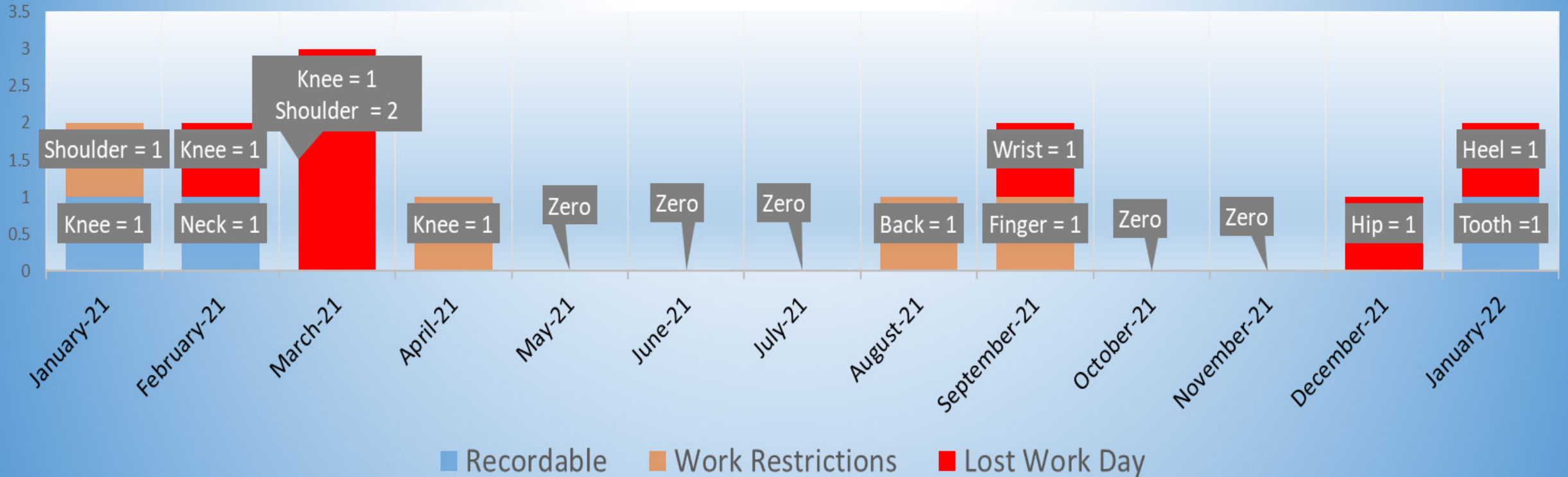


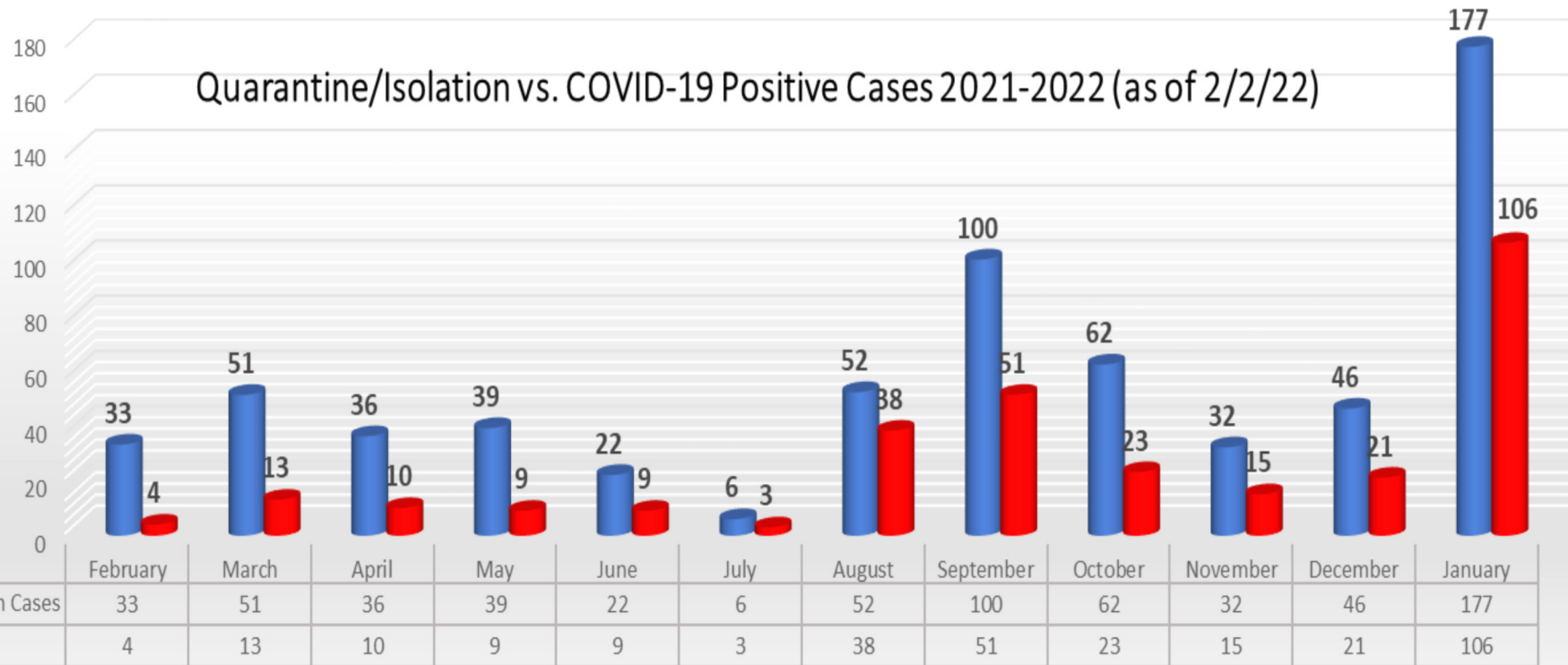
Safety Meeting Attendance



Leading & Lagging Indicators

2021- 2022 RECORDABLE INJURIES BY MONTH





One-Hundred-Six COVID-19 cases were reported during the month of January

106

Safety Action Item Critical Success Factors

Incident Reporting

- Number of Close Calls in **January** = **5**
- Number of Close Calls Reported on Time = **4**

Injuries

- Total Number of Injuries = **4**
- Total Number of Injuries Reported on Time = **1**

Mobile

- Total Number of Mobile Incidents = **8**
- Total Number of Mobile Incidents Reported on Time = **8**

Number of Open Action Items over 60 days old

As of December 2021	As of January 2022
Year 2017 = 3	Year 2017 = 3
Year 2018 = 12	Year 2018 = 12
Year 2019 = 8	Year 2019 = 8
Year 2020 = 5	Year 2020 = 5
Year 2021 = 8	Year 2021 = 8
Month Total = 39	Month Total = 39

Net - January 2022 = 0



Thank You!



Powering our way of life.





EPMO **Enterprise Project Management Office**
OCM **Organizational Change Management**
OBA **Operations Budgeting and Analysis**

Commission Update
February 2022



Powering our way of life.

Today's Topics



Department Objectives and Culture



Department Personnel Summary



Safety Update



Budget Update



Accomplishments



Department Work

Our Objectives

Enterprise Project Management Office

Decrease project delivery risk to produce safe and quality outcomes efficiently

Organizational Change Management

Support our employees and customers through change

Operations Budgeting and Analysis

Data analysis providing fiscal insight, foresight and oversight

Department Culture

We have an overarching responsibility to

PEOPLE

--- Our employees, contractors and customers ---

We manage to these priorities:

#1 SAFETY

#2 QUALITY

#3 EFFICIENCY

Department Personnel Summary

Department	FTR	New Personnel	Contractor
EPMO/OCM (ED0000)	5	None	1
Power Production (ED1000)	7	None	2
Power Delivery (ED2000)	10	Jason Stordahl – Project Manager (FTR)	4
Enterprise Technology (ED3000)	3	Jeanne Halstead – Project Coordinator (C)	4
Facilities/Project Services (ED4000)	7	None	2
OCM/Program Development (ED5000)	5	None	1
TOTAL	37		14

TOTAL FTR and Contractor = 51

- For more personnel breakdown detail by department go to the presentation appendix.
- Contractors continue to be a highly relied upon resource pool to complete work.
 - See the presentation appendix for more information on contracted resources.

Safety Update



Recordable incidents: 0



Vehicle incidents: 0



Continued emphasis on job site reviews and contractor safety



Expect 100% attendance at safety meetings and complete trainings

Mountain View Incident Summary

Incident date - November 16, 2021

Location - Mountain View Substation; Quincy, Washington

Incident Description

- Employee was lifting a cover off a 30" diameter drilled shaft in preparation to allow the Lo-Drill to clean out the previously drilled excavation.
- While lifting the plywood cover, the cover slipped away from the employee causing the employee to stumble forward and fall into the excavation.
- Employee caught himself just below the rim of the hole. Employee was manually lifted out of the excavation by other workers. No visible injuries were present.
- Employee was taken to the hospital for medical evaluation. Doctor completed evaluation and then released.

Corrective Actions

- Updated "Best Practice: Drilled Holes – Pier or Direct Embed Foundations"
- Retraining by outside safety consultant completed
- Appropriate PPE purchased to comply with updated best practice

Observation

- Primary and subcontractors took this incident very seriously

Budget Update



Budget Versus Actuals



Employee Activity



Capital

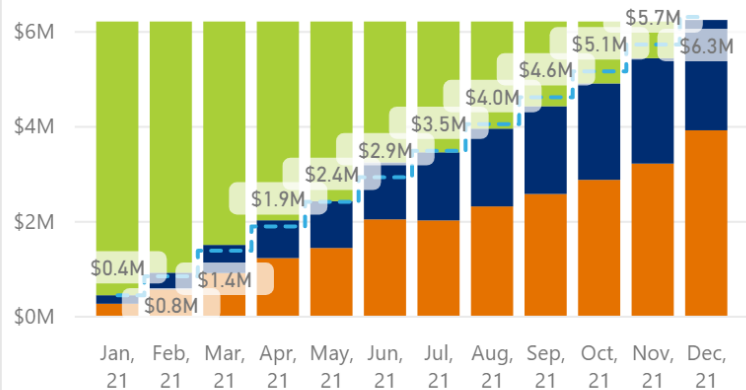


Operating Unit

ED - EPMO_OCM

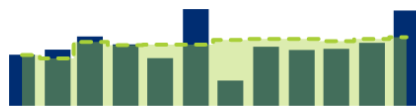
Capital Labor & Net Actuals YTD Vs. Year-End-Projections

● Net Actuals ● Capital Labor ● YEP Remaining ● Budget YTD



Gross Actuals Vs. Budget

\$6.2M -1.0%



Capital Labor Actuals Vs. Budget

\$2.3M -30.3%



Net Actuals Vs. Budget

\$3.9M +32.0%



O&M Budget vs Actuals (Including Cap Labor)

Cost Category Type/Cost Category	Budgeted	Actuals	Budget Var	Budget Var %	Consumed %
Labor	\$5,699,904	\$5,174,206	-\$525,698	-9.2%	90.8%
Salaries & Wages	\$3,664,592	\$3,282,911	-\$381,681	-10.4%	89.6%
Benefits	\$2,016,732	\$1,736,264	-\$280,468	-13.9%	86.1%
Other Labor	\$18,581	\$154,938	\$136,357	733.9%	833.9%
Overtime		\$94			
Purchased Services	\$533,829	\$1,009,531	\$475,702	89.1%	189.1%
G&A	\$40,816	\$19,629	-\$21,187	-51.9%	48.1%
IT	\$9,000	\$22,565	\$13,565	150.7%	250.7%
Operating Materials & Equipment	\$8,150	\$3,010	-\$5,140	-63.1%	36.9%
Total	\$6,291,700	\$6,228,941	-\$62,759	-1.0%	99.0%

Salary & Wages: The difference is primarily driven by lower rates of pay for incoming positions than what was budgeted.

Other Labor: Retirement cash outs of \$39,534 that were removed from the budget templates. Change in hydro isolation pay from Other Labor to Salary & Wages.

Purchased Services:

ED0000 – \$217,013 of Contracted Labor are expenses associated to Volt and Arch Staffing for additional PM contract support for O&M initiative (PMMF). ED1000 – \$22,425 of Contracted Labor - \$16,675 was associated to PM contract support for Cap project (Vantage Riverstone Marina Removal) that was deemed as O&M and \$5,750 of Capital Contracted Labor that will be transferred. \$5,435 of Engineering Services for IN305 feasibility study.

ED3000 – \$108,336 of Contracted Labor Services is a result of additional contract PM support in which contractors time was 75% CAP and 25% O&M in Sep. Spend breakdown will revert back to 50/50 split in Dec 2021.

G&A: Travel Training has continued to be delayed or reduced because of COVID.

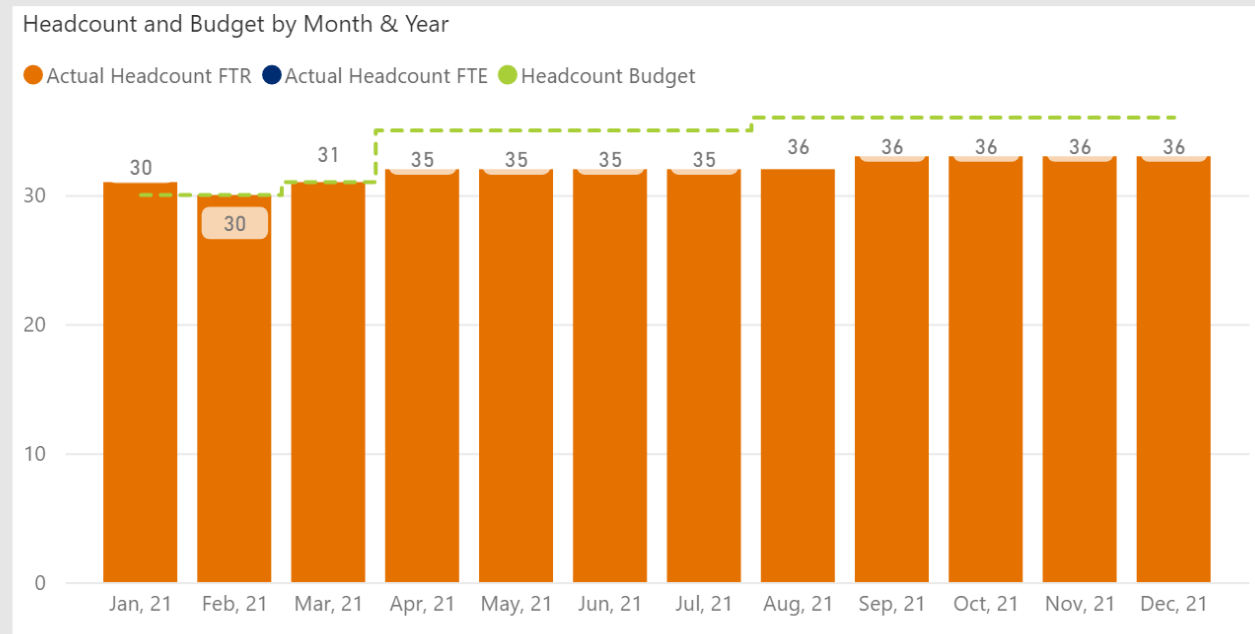
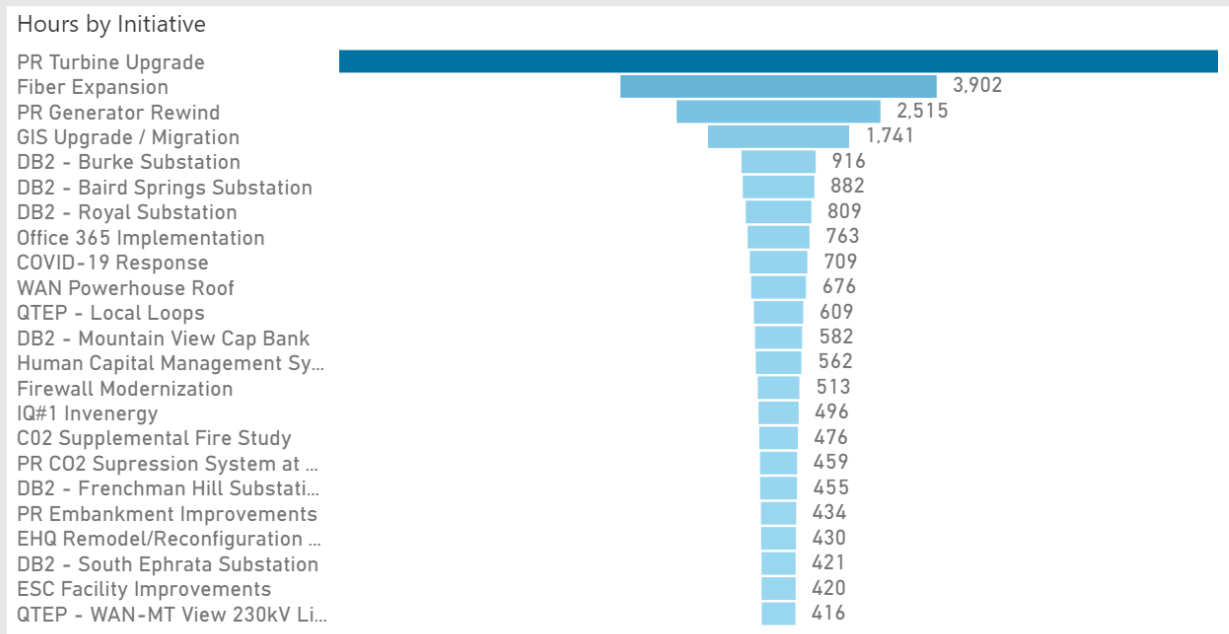
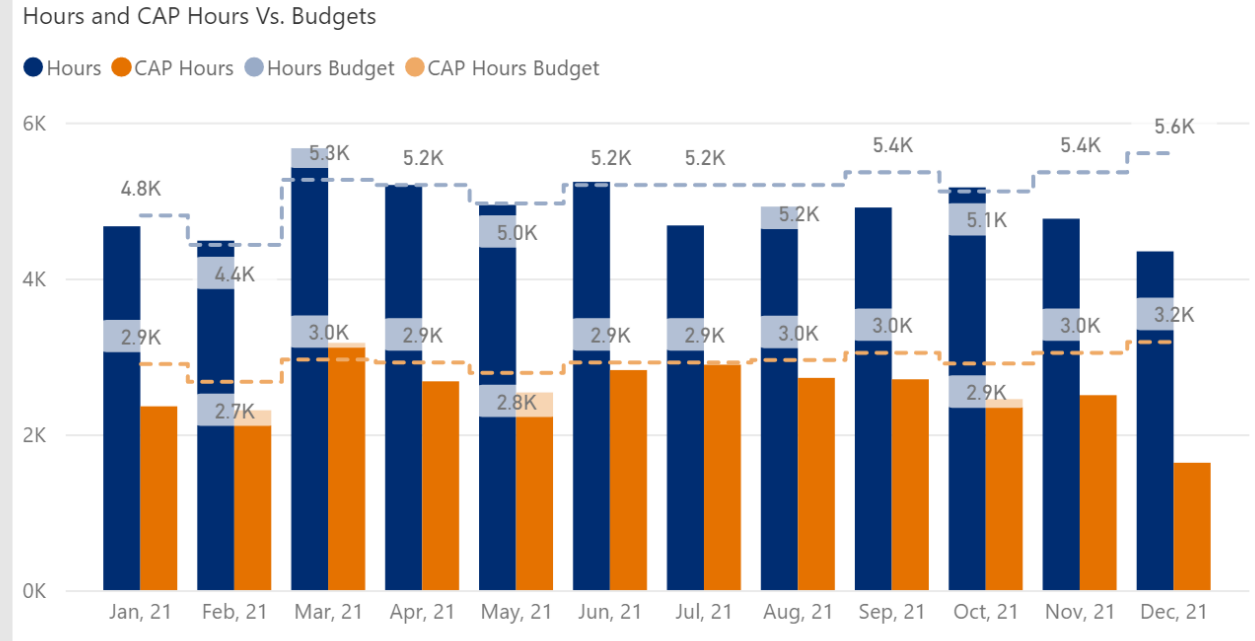
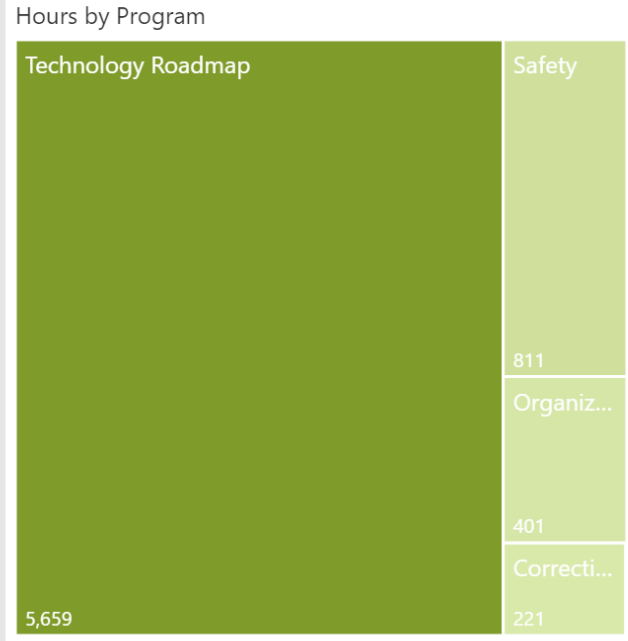
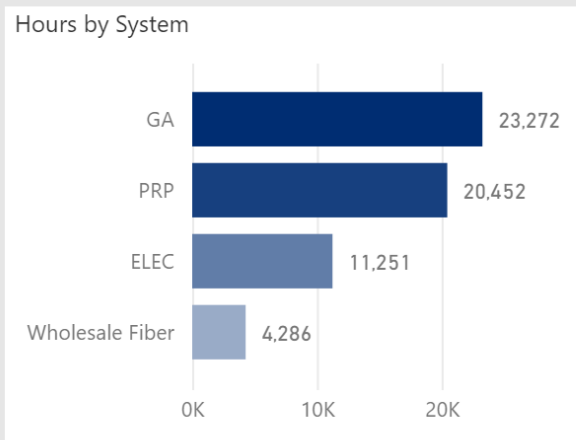
IT: Purchase of Primavera Software licenses in ED1000.

Capital Labor: Lower than budgeted, are ensuring correct CAP PIDs are being captured for work.

- Capital Labor is a subset of the Labor above

- Net Actuals vs Budget = Gross Actuals minus Capital Labor

Operating Unit
 ED - EPMO_OCM



2022 EPMO/OCM Accomplishments

Commission QBR - February

v3 Project Management Framework Release

2022 Wholesale Fiber Build Out Areas identified

Vantage/Sabey Program Kick Off

Big Bend Switchyard Land Acquisition complete

v1 Agile Project Management Framework Release

Lock Out Tag Out Project Initiated

Launched IFS Mobile Workforce Management project

Virtual Holiday Celebration

Standardized File Structure/SharePoint for Projects

myHR Performance Module Released

Planning Phase Completed for the Priest Rapids Dredging Project

Restarted Change Agent Network (CAN)

Professional work completed by the entire EPMO/OCM/OBA Teams to provide value to our customers.

2022 EPMO/OCM/OBA Highest Priority

Increase Business Owner Sponsorship Capability

- Increase sponsorship capability
 - Sponsors - Business Owners, Executive Sponsors, etc.
 - Those that support sponsors - EPMO/OCM/Ops Budgeting Analysis Team members
- Occur through clear definition of the roles, associated responsibilities, training, feedback/collect data on performance of the role and responsibilities, and one on one coaching/advisory services.
- Multi-year commitment – 2022 Focus: Increase awareness, desire, knowledge, ability and a plan to sustain that increased capability.

Departmental Work

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Project Management Framework				
v1 release (March 2021)	----	----	----	----
v2 release	Planned 7/1/2021	Actual 8/2/2021		
v3 release			Planned Jan 2022	Actual Feb 2022
EPMO Awareness Campaign				
Working@Grant newsletter	04/19/2021	----		
GM Forum	05/04/2021	----		
Reinforcement activities – email updates, training sessions		X	X	X
Stakeholder Survey			Completed Oct 2022	

Departmental Work

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Employee Support				
Complete onboarding new Power Delivery EPMO Manager	Complete	----	----	----
Hire and complete onboarding Enterprise Technology EPMO Manager			Applicant selected by EOY	Start March 2022
Onboard new employees (FTR and contractor)	X	X	X	X
Department Summits				
Annual Summit #1			Planned Mar/Apr 2022	Scheduled 3/31/2022
Annual Summit #2	Planned 9/30/2021	Actual 11/4/2021		Planned Sept/Oct
Holiday Gatherings (Virtual)				
Thanksgiving			Planned 11/23/2021	TBD
Christmas				TBD

Operations Budgeting & Analytics

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Operations Support				
Populate Project Data Templates (PDT)	X	X	X	X
Q1 YEP Complete				Planned – April
Q2 YEP Complete	X			Planned – July
Q3 YEP Complete		Oct	Complete	Planned - Oct
EPPM Coordination				
Assist with developing processes	X	X	X	X
Prepare for PWG meetings	X	X	X	X
Project Lifecycle Working Group (monthly)	April 14 May 5	Sept 27	Nov 4 Dec 1	Feb 2
2022 Budget Process	X	X	Complete	TBD
Reporting and analytics	X	X	X	
Advance PDT Power BI reporting tool				X
Advance EPMO Dashboard				X
Resource Capacity			X	X

Organizational Change Management

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Program Development				
Stakeholder interviews to inform program development	X	X	Complete	
OCM Awareness campaign		X	X	X
Artifact development	X	X	X	X
Process procedure/guide development	X	X	X	X
Alignment of OCM tools with project management framework	X	X	X	X
Partnership development with Learning & Development			X	X
OCM Practitioner Workshops			X	X
Launched Change Agent Network (CAN)				X
Change event support – number of projects and initiatives	X	21	22	23

Enterprise Technology

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
HCMS				
MyHR: Learning Management System (LMS) – Project complete	X	----	----	----
MyHR: Recruitment module – Project complete	X	X	X	----
MyHR: Performance Management module – Project Complete	X	X	X	----
MyHR: Compensation module – Project in Close Out	X	X	X	X
ESRI GIS and Work Order Design Project				
Planning and Execution	X	X	X	X
Fiber OSS/BSS				
Initiation, Planning, and Execution	X	X	X	X
Firewall Modernization				
Initiation, Planning, and Execution	X	X	X	X

Enterprise Technology

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Records Management O365 Project				
Initiation, Planning, and Execution	X	X	X	X
Energy Management System (EMS)				
Initiation	X	X	X	X
Agile Project Management Framework				
Discovery, Alignment, and v1 Delivered	X	X	X	X
O365 Migration – Project complete	----	----	----	
IFS (Clevest) Field Services Management				
Planning			X	X

Facilities/Project Services

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
EHQ Remodel				Cancelled
Moses Lake Service Center				Cancelled
Ephrata Service Center				Cancelled
Facility Master Plan (FMP)				
Execution	X	X	X	X
Priest Rapids & WMC Domestic Water Tanks				
Initiation				X
Power Delivery Facilities (Based on Selected FMP Option)				
Initiation				X
Inspection Services	X	X	X	X

Power Delivery

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Wholesale Fiber Project				
Execution	X	X	X	X
Quincy Transmission Expansion Project (QTEP)				
Planning	X	X	X	X
Invenergy Interconnect Project				
Initiation and Planning	X	X	X	X
Corner Grounded Delta Project				
Initiation and Planning	X	X	X	X
East Columbia Basin Irrigation District				
Initiation	X	X	X	X
Sabey				
Initiation		X	X	X
Vantage				
Initiation		X	X	X

Power Delivery

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Design Build 2				
Quincy Plains (started: 9/29/2020)	X	Complete 7/21/2021	---	---
Burke Substation (started 9/29/2020)	X	X	96% complete	96% complete
Mountain View Mobile Tap (started 9/30/2020)			95% complete	95% complete
Mountain View Cap Bank			Start 10/18/2021	40% complete
Baird Springs (started 12/2/2020)			65% complete	65% complete
Royal City Substation			70% complete	75% complete
Frenchman Hills		Started 08/09/2021	35% complete	80% complete
South Ephrata Substation	Started 04/19/2021			In Design- 50% complete
South Ephrata Ring Bus	Started 04/19/2021			In Design- 50% complete
Red Rock Transmission Line			In Design Construct TBD	In Design- 10% complete
Red Rock Substation			In Design Construct TBD	In Design- 20% complete

Power Production

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
Priest Rapids Turbine Generator Rehab Project				
P04 schedule in-service date (started: 11/16/2020)	4/30/2022	4/30/2022	5/16/2022	6/17/2022
PR/WAN Lock Out/Tag Out				
Initiation and Planning	X	X	X	X
WAN Emergency Diesel Generator				
Initiation and Planning	X	X	X	X

Power Production

Task	Q2 2021	Q3 2021	Q4 2021	Feb 2022
PR/WAN CO2 Oil Room Fire Suppression Upgrade				
Initiation and Planning	X	X	X	X
Vantage Riverstone Marina				
Initiation and Planning	X	X	X	X
WAN/PR Station Service				
Planning	X	X	X	X
Execution			Planned Dec 2021	Planned Sept. 2022

Wrap Up

EXECUTING PROJECTS

42 projects

HELP MANAGE THE PEOPLE SIDE OF CHANGE

23 change events

BUDGETING, FINANCIAL REPORTING AND ANALYSIS

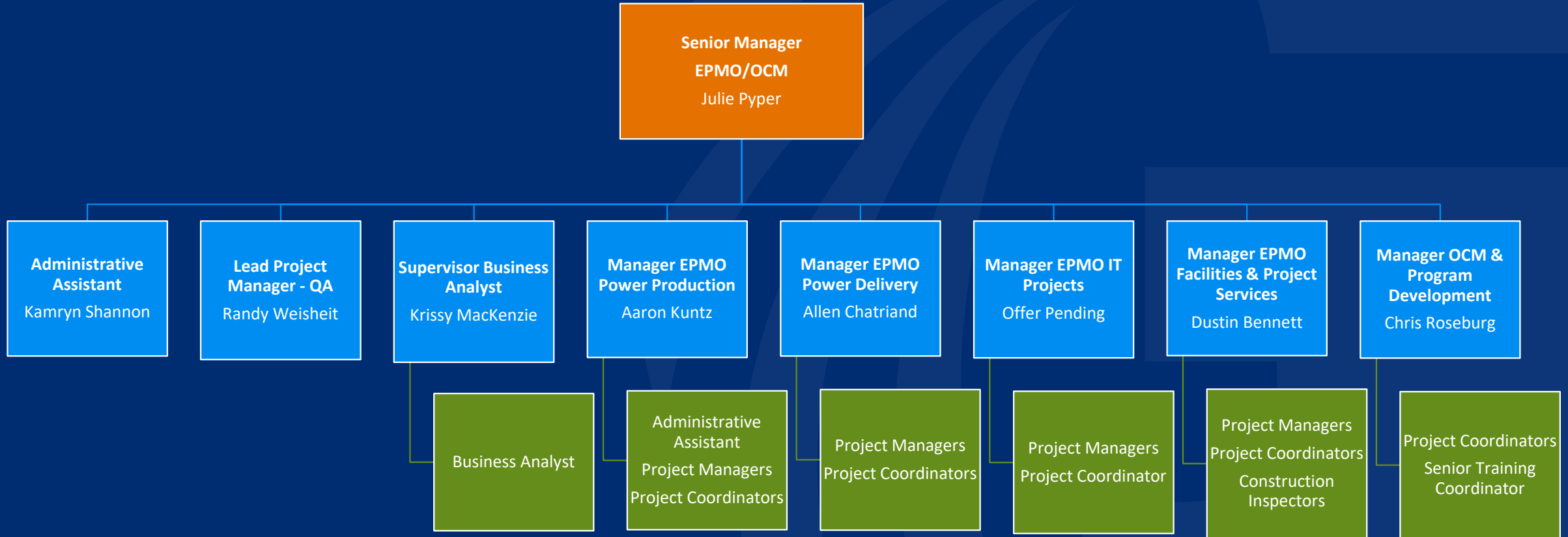
Preparing for 2023 budgeting
processes and lining out 2022
budgeted projects

Focused on creating business
value while still maturing
and continually improving

APPENDIX

For reference only - not intended to be reviewed in the Commission meeting

Our People: Department Structure



EPMO/OCM

ED0000

Grant PUD Employees (5)

- New Team Members
 - None
- Existing Team Members
 - Julie Pyper – Senior Manager
 - Kamryn Shannon – Administrative Assistant
 - Krissy MacKenzie – Business Analyst Supervisor
 - Vanessa Villela – Business Analyst II
 - Randy Weisheit – Lead Project Manager, QA

Contractors (1)

- New Team members
 - None
- Existing Team Members
 - Brent Gregory, Senior Project Manager

Open Team Member positions (0)

- None

EPMO Power Production

ED1000

Grant PUD Employees (7)

- New Team Members
 - None
- Existing Team Members
 - Aaron Kuntz - Manager
 - Bill Anderson – Senior Construction Inspector
 - Cathye Clark – Administrative Assistant
 - Dan Harper – Project Coordinator
 - Logan Castle - Project Manager
 - Nick Sackmann – Project Coordinator
 - Vince Von Paul – Project Manager

Contractors (2)

- New Team members
 - None
- Existing Team Members
 - John Wallace – Project Coordinator
 - Pedro Egui – Project Manager

Open Team Member positions (0)

- None

EPMO Power Delivery

ED2000

Grant PUD Employees (9)

- New Team Members
 - Jason Stordahl – Project Manager
- Existing Team Members
 - Allen Chatriand - Manager
 - David Klinkenberg – Project Manager
 - Greg Cardwell – Senior Project Manager
 - Jeremy Conner – Project Manager
 - Leah Knopp – Project Specialist II
 - Sheila Wald – Project Coordinator
 - Travis Wisner – Project Manager
 - Vangie Crago – Project Coordinator

Contractors (4)

- New Team members
 - None
- Existing Team Members
 - Brad Scheidecker – Project Manager
 - Bruce Williams – Project Manager
 - John April – Project Manager
 - Rachel Mulvaney – Project Coordinator

Open Team Member positions (1)

- Project Manager – 1 FTR

EPMO Enterprise Technology

ED3000

Grant PUD Employees (1)

- New Team Members
 - None
- Existing Team Members
 - Jesse Brazill – Lead Project Manager

Contractors (4)

- New Team members
 - Jeanne Halstead – Project Coordinator
- Existing Team Members
 - Nick Mollas – Senior Project Manager
 - Rachelle McGillivray – Project Manager
 - Steve Zoolakis – Senior Project Manager

Open Team Member positions (2)

- PMO Manager – Enterprise Technology Projects
- Project Manager

EPMO Facilities and Project Services

ED4000

Grant PUD Employees (6)

- New Team Members
 - None
- Existing Team Members
 - Dustin Bennett - Manager
 - Joe Larkin – Lead Construction Inspector
 - Ken Thoms – Construction Inspector
 - Mike Fleurkens – Lead Construction Inspector
 - Rhiannon Fronsman – Project Coordinator
 - Ron Deycous – Construction Inspector

Contractors (2)

- New Team members
 - None
- Existing Team Members
 - Ben Floyd – Project Manager
 - Cliff Woods – Project Manager

Open Team Member positions (1)

- Construction Inspector

OCM and Program Development

ED5000

Grant PUD Employees (5)

- New Team Members
 - None
- Existing Team Members
 - Chris Roseburg - Manager
 - Karrie Buescher – Project Specialist
 - Kristi Van Diest – Project Coordinator
 - Melanie Beck – Senior Training Coordinator
 - Mindy Klingenberg – Project Coordinator

Contractors (1)

- New Team members
 - None
- Existing Team Members
 - Thomas Karcz, Change Manager

Open Team Member positions (0)

- None

Contracted Resources

Arch Staffing and Consulting

- Contract Expiration Date: December 2022
- Contract Not To Exceed: \$6,000,000
- Unallocated Dollars: \$2,324,306
- Contract To Date Actuals (of as 12/31/2021): \$2,456,696

Current Resources

Name	Position/Project	Start Date	Estimated End
Brent Gregory	Senior Project Manager; Project Management Framework and project support	01/27/2020	12/31/2022
Cliff Woods	Project Manager; Ephrata and Moses Lake Service Centers; EHQ Remodel	07/20/2020	12/31/2022 (until EoP)
Thomas Karcz	Change Manager; OCM Program Development	08/27/2020	12/31/2022
Bruce Williams	Project Manager, Invenergy Interconnect Project	3/3/2020	2/15/2024 (EoP)
Steve Zoolakis	Project Manager, IFS Mobile Workforce Management	9/14/2021	9/30/2022 (EoP)
Brad Scheidecker	Project Manager, Vantage-Sabey Project	9/15/2021	6/15/2024
Rachel Mulvaney	Project Coordinator, Vantage-Sabey Project	10/13/2021	6/15/2024

EoP = End of Project

Contracted Resources

VOLT

- Contract Expiration Date: December 2022
- Contract Not To Exceed: \$2,850,000
- Unallocated Dollars: \$19,069
- Contract To Date Actuals (as of 12/31/2021): \$2,013,351

Current Resources

Name	Position/Project	Start Date	Estimated Duration
Brian Bolduc	GIS Analyst; Enterprise Technology	02/15/2021	2/22/2022
Chastine Lynch	Project Manager; Fiber OSS/BSS	01/04/2021	1/8/2022
Nick Mollas	Senior Project Manager	01/12/2021	1/22/2022
Pedro Equi	Project Manager; WAN/PR Station Service	01/12/2021	08/22/2022
John Wallace	Project Coordinator; T&G Upgrades/Priest Rapids Dredging	4/26/2021	1/31/2022
John April	QTEP Project Manager	6/1/2021	6/1/2026 (EoP)
Kelda Hustey	Project Coordinator, multiple	2/2022	EoP

Contracted Resources

Other Contracted Resources

Name	Company	Project	Estimated Duration
Ben Floyd	White Bluffs Consulting	Facility Master Plan Contractor Safety Program	December 2022 (until EoP)
Rachelle McGillivray Kelda Hustey	Power Engineers	ESRI/GIS (GEN2) Project	December 2022 (until EoP)

Energy Northwest Interlocal Agreement

Work Release Orders

- Under discussion
 - Contracted staff
 - Resource sharing
 - Equipment calibration services
- Executed – small nuclear project support - SME



Powering our way of life.

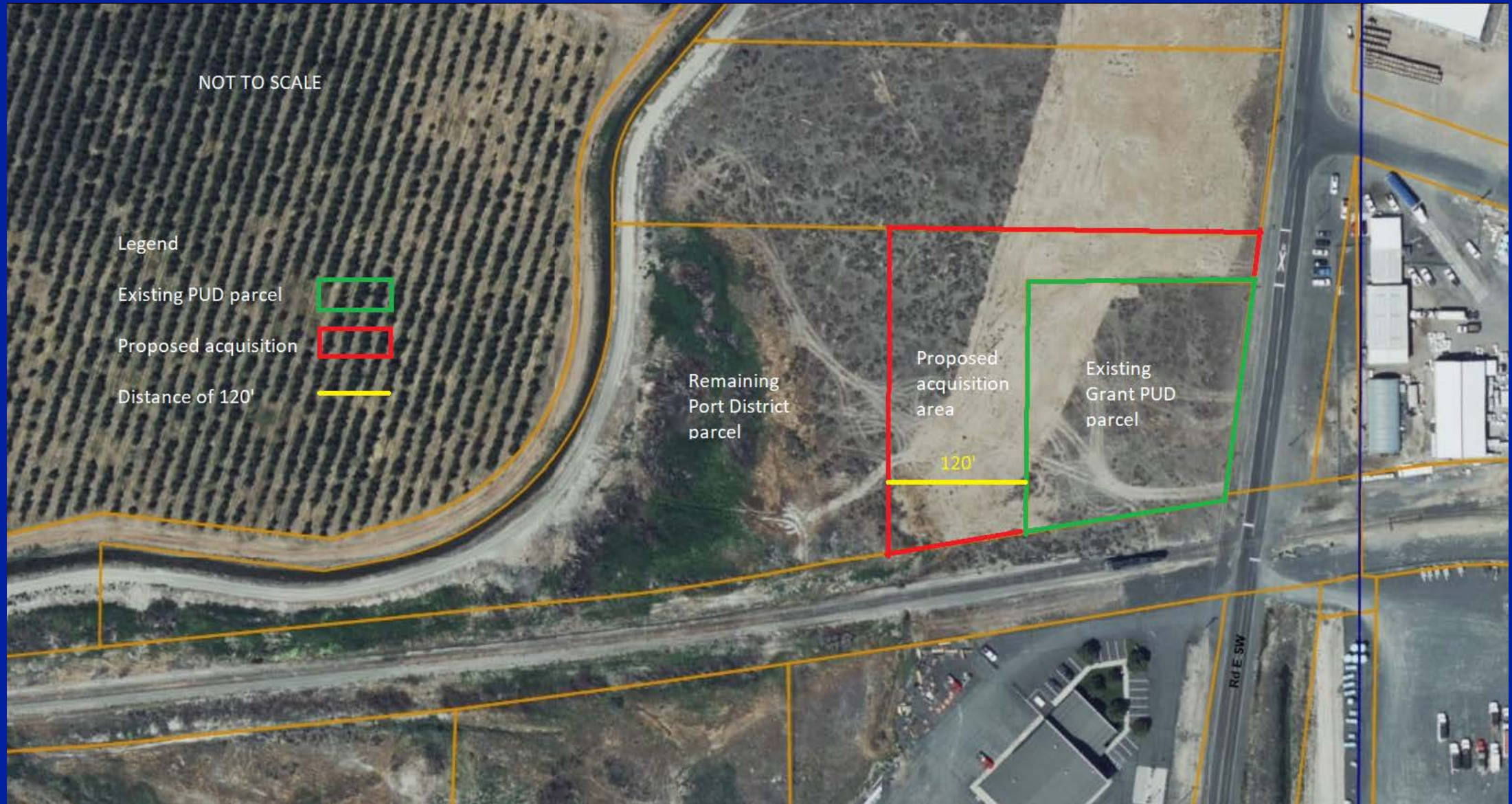
Lands Services 2022 Q1 Real Estate Report

Grant PUD Commission Meeting – February 22, 2022



Powering our way of life.

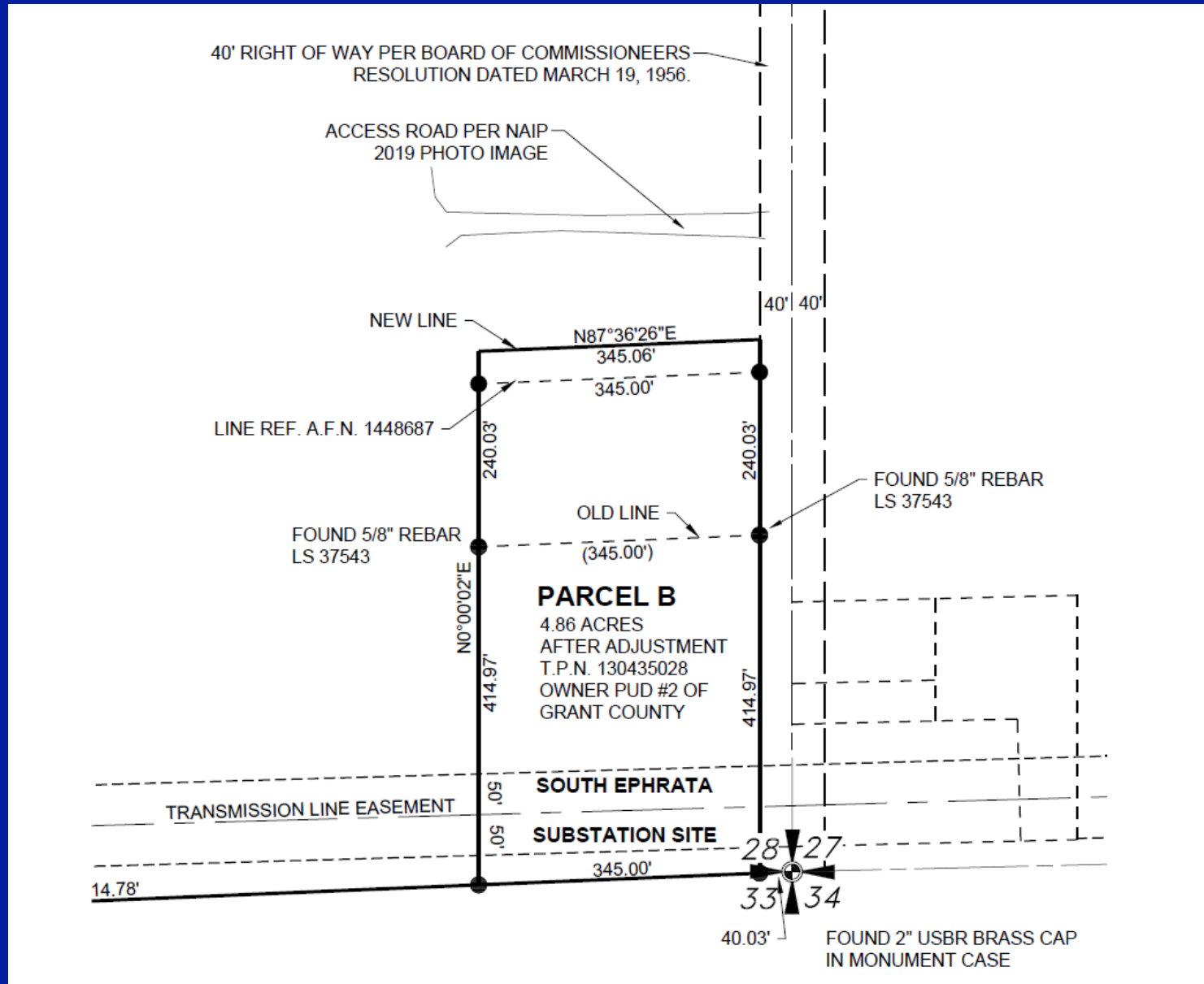
Red Rock Substation: Additional Property Acquisition



Red Rock Substation: Additional Property Acquisition

- Grant PUD parcel prior to acquisition
 - Existing size: 1.26 acres.
- Grant PUD parcel after acquisition:
 - Acquired area: 1.13 acres.
 - New total lot size: 2.39 acres.
- Potential risks and issues:
 - Grant County subdivision process.
 - Aggressive acquisition timeline.
 - Temporary construction easement will be required.

South Ephrata Substation Acquisition



South Ephrata Substation Acquisition

Background information:

- Combining of South Ephrata Ring Bus (Transmission) and South Ephrata Distribution substation requires more property.
- In 2021 Grant PUD acquired 1.6 acres from City of Ephrata.
- Acquisition of an additional 40' of land located adjacent to Grant PUD's Northern property line will provide sufficient area to incorporate substation design updates.
- New acquisition area: .32 acres.

Potential risks and issues:

- City of Ephrata platting process.
- Aggressive acquisition timeline.
- Temporary construction easement will be required.

Questions?

Attorney review _____
Auditor review _____
Manager review

RESOLUTION NO. 8608

A RESOLUTION ESTABLISHING DELEGATED PURCHASING AUTHORITY
LIMITS AND SUPERSEDING RESOLUTION NO. 8534

Recitals:

The District's Commission has determined that it is desirable and in the District's best interests to make changes to the levels of purchasing authority delegated to the District's management.

NOW THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 2 of Grant County, Washington, as follows:

Section 1. The District's General Manager or his delegate is hereby delegated the authority to enter into contracts, except for purchase of real property, for and on behalf of the District which do not exceed the sum of \$1,000,000.00. The General Manager or his delegate may, in their discretion, refer any purchase of any amount to the Commission for approval.

Section 2. All contracts shall be in strict compliance with all laws and District policies. The District's General Counsel shall approve all policies and forms to be used for procurement. Any contract which is not on the District's approved boilerplate form shall first be submitted for review by the District's Legal Counsel or Auditor.

Section 3.

A. Contracts for lease of real property exceeding \$5,000.00 per year shall be reported in writing to the Commission as soon as practical following execution.

B. Purchases of goods or services shall not be split for purposes of avoiding the limitations contained herein.

C. Any purchase of goods or services approved by management pursuant to this resolution must be included in the District's current approved budget.

D. Emergency purchases shall continue to be governed by District Resolution No. 6425 (no dollar limit on General Manager's authority).

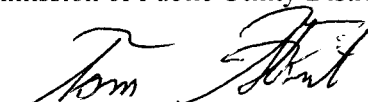
E. Wholesale electric power purchases shall continue to be governed by District Resolution No. 7650.

Section 4. Except as otherwise provided herein, all purchases of goods or services shall require prior Commission approval by motion or resolution.

Section 5. The authority of the General Manager as specified in Section 1 shall be reviewed by the Commission in February 2014 and every subsequent February occurring in even numbered years.


Section 6. This resolution shall be effective April 1, 2012 and shall supersede and amend all prior District resolutions, including Resolution No. 8534, to the extent that they conflict with the delegation limits set forth in this resolution.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 12th day of March, 2012.

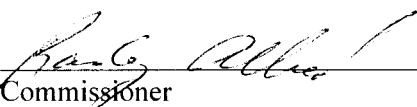


President

ATTEST:

Secretary


Commissioner

Vice President


Commissioner

Attorney review _____
Auditor review _____
Manager review *C*

RESOLUTION NO. 8609

A RESOLUTION ESTABLISHING NEW CHANGE ORDER
APPROVAL LIMITS AND SUPERSEDING RESOLUTION NO. 8535

Recitals:

The District's Commission has determined that it is desirable and in the District's best interests to make changes to the levels of change order approval authority delegated to the District's management.

NOW THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 2 of Grant County, Washington, as follows:

Section 1. All change orders shall require prior approval by Commission motion except as provided below.

Section 2. The General Manager or his/her delegate is hereby delegated the authority to execute one or more change orders to any existing contract, provided the cumulative dollar amount of the particular contract, including all prior change orders and the new change order(s), does not exceed the Commission delegated contract authority limits under Resolution No. 8608 as the same may be amended from time to time.

Section 3. For contracts which have received prior Commission approval by motion or resolution, the General Manager or his/her delegate may execute one or more change orders, provided the dollar amount of the new change orders(s), on a cumulative basis, does not exceed \$500,000.00.

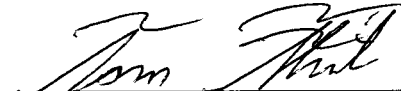
Section 4. A report of all change orders shall be provided to the Commission monthly.

Section 5. All change orders shall be in strict compliance with all laws and District policies. The District's General Counsel shall approve all policies and forms to be used for procurement.

Section 6. The authority of the General Manager to approve change orders as specified in Section 3 shall be reviewed by the Commission in February 2014 and every subsequent February occurring in even numbered years.

Section 7. This resolution shall be effective April 1, 2012 and shall supersede and amend all prior resolutions, including Resolution No. 8535 to the extent that they conflict with the delegation limits set forth in this resolution.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 12th day of March, 2012.



President

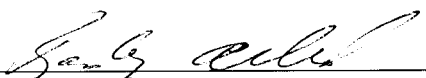
ATTEST:

Secretary

Vice President



Commissioner



Commissioner