John Mertlich – General Manager | Larry Schaapman – President | Judy Wilson – Vice President | Nelson Cox – Secretary
Tom Flint – Commissioner | Terry Pyle – Commissioner

November 24, 2026

2nd/3rd Tuesday - Workshop

8:30 a.m.	Executive Session
9:00 a.m.	Business Review
10:00 a.m.	Presentation Period
11:00 a.m.	Presentation Period
12:00 p.m.	**Lunch**
1:00 p.m.	Internal Recognition
1:30 p.m.	Presentation Period
2:30 p.m.	Presentation Period

Materials

Grantpud.org/commission-meetings

4th Tuesday – Business Meeting

8:30 a.m.	Executive Session
9:00 a.m.	Administration Voucher Calendar
9:30 a.m.	Reporting
11:00 a.m.	Business Review
12:00 p.m.	**Lunch**
1:00 p.m.	Business Meeting: **SAFETY BRIEF** a. Pledge of Allegiance, Attendance b. Round Table-Trade Association, Correspondence, Public Comment Period c. Consent Agenda d. Approval of Vouchers e. Meeting minutes f. Agenda Items
2:30 p.m.	Commission Period
3:30 p.m.	Commission Planning Period

Workshop – Business Review

Business Meeting – Agenda Items

Resolution 9135 – Adopting a budget for the year 2027.

Motion adopting Grant PUD's Strategic Plan 2026-2028. (3555)

Motion approving the Confirmation for Percentage Sale of Priest Rapids Project Power Output. (3556)

Adjournment

All meetings are open to the public except otherwise noted per RCW 42.30.030.
A Special Meeting and Executive Session may be called at any time for the purposes authorized by the Open Public Meeting Act.

CONSENT AGENDA

Draft – Subject to Commission Review

REGULAR Meeting
OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

October 27, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 464 734 098# with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice-President; Nelson Cox, Secretary; Tom Flint, Commissioner and Terry Pyle, Commissioner.

An executive session was announced at 8:30 a.m. to last until 8:55 a.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), to discuss pending litigation pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 8:55 a.m., and the regular session resumed.

The Commission engaged in a Business Review period. There being no further follow-up, the Commission reviewed vouchers.

Bryndon Ecklund, Manager of Forecasting and Planning; Amanpreet Singh, Principal Financial Analyst presented the Financial Suite.

Julie Pyper, Vice President – Head of Strategy, presented the Balanced Score Card report along with the following Executive Leadership team members who reported on the Management Action Plan(s)(MAP):

- Tod Ayers, Vice President of Human Resources
- Fallon Long, Vice President of Shared Services
- Ty Ehrman, Senior Vice President of Retail Operations
- Bonnie Overfield, CFO and Vice President of Finance
- Rey Pulido, Vice President of Power Production
- Dale Campbell, Senior Manager Power Delivery Engineering
- Glenn Pruitt, Vice President of Legal Government and Regulatory Affairs

An executive session was announced at 12:00 p.m. to last until 12:55 a.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), to discuss pending litigation pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 12:55 a.m. and the regular session resumed.

The Commission resumed at 1:00 p.m. and opened the public comment period.

A round table of trade association and committee reports were reviewed regarding the following topics:

- No WPUDA Association meetings were held in October. The next meetings are scheduled for November 18 through 20, 2026.
- Commissioner Flint provided an update on Energy Northwest meetings, covering income-based subsidies, long-term incentive payments, upper management goal expectations, CEO succession planning, improvements to the 9 Canyon wind farm, and small modular reactors (SMRs).

Consent agenda motion was made Commissioner Cox and seconded by Commissioner Wilson to approve the following consent agenda items:

Payment Number	170982	through	172377	$91,952,754.89
Payroll Direct Deposit	45457	through	47393	$6,993,563.18
Payroll Tax and Garnishments	20260930A	through	20261014B	$3,050,133.49

Business Minutes from:

- October 27 – Commission Meeting
- November 10, 2026 – Commission Workshop
- November 17, 2026 – Commission Workshop

After consideration, the above consent agenda items were approved by unanimous vote of the Commission.

Resolution No. 9134 relative to small works contract was presented to the Commission. Motion was made by Commissioner Flint and seconded by Commissioner Cox to approve Resolution No. 9134. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9134

A RESOLUTION ADOPTING SMALL WORKS CONTRACT PROVISIONS OF CHAPTER 39.04 RCW AND SUPERSEDING RESOLUTION NO. 9049

R e c i t a l s

1. Grant PUD adopted certain Small Works Contract provisions on May 14, 2024, via Resolution 9049.

2. In its 2026 Regular Session, the Washington State Legislature passed Substitute House Bill 2420 amending small works contract limits.

3. The General Manager/CEO and Procurement staff recommend adopting the Small Works Contract provisions of Chapter 39.04 RCW as amended from time to time.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, hereby authorize as follows:

Section 1: Small Works Contract procedures may be used for awarding contracts for work with an estimated cost as authorized by RCW 39.04.152, as amended from time to time; and

Section 2: The General Manager/CEO delegation levels, for the purpose of approving Small Works Contracts, shall be limited to the amounts specified in RCW 39.04.152, as amended from time to time; and

Section 3: The General Manager/CEO is authorized to revise Grant PUD's Small Works Contract policies as appropriate provided such revisions are compliant with Chapter 39.04 RCW as amended from time to time; and

Section 4: This resolution shall rescind and supersede Resolution No. 9049 and any other prior related resolutions, to the extent that they conflict with this resolution.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 27th day of October, 2026.

An executive session was announced at 1:30 p.m. to last until 1:55 a.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), to discuss pending litigation pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 1:55 a.m. and the regular session resumed.

There being no further business to discuss, the Commission adjourned at 2:07 p.m. on October 27 and reconvened on Tuesday, October 27 at 6:00 p.m. at Grant PUD's Main Headquarters Building, Ephrata, Washington for the purpose of holding the 2027 Budget Hearing and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, and Larry Schaapman.

There being no further business to discuss, the Commission adjourned at 6:26 p.m. on October 27 and reconvened on Tuesday, November 10 at 8:30 a.m. at Grant PUD's Main Headquarters Building, Ephrata, Washington for the purpose of holding a Commission Workshop and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Judy Wilson and Nelson Cox.

There being no further business to discuss, the Commission adjourned at 2:37 p.m. on November 10 and reconvened on Thursday, November 12 and Wednesday, November 13 at 10:00 p.m. at Grant PUD's Hydro Office Building (HOB), 14352 Highway 243 S, Beverly, Washington for the purpose of hosting TerraPower site visits and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, and Nelson Cox.

There being no further business to discuss, the Commission adjourned at 3:00 p.m. on November 13 and reconvened on Tuesday, November 17 at 8:30 a.m. at Grant PUD's Hydro Office Building (HOB), 14352 Highway 243 S, Beverly, Washington for the purpose of holding a Commission Workshop and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, Judy Wilson and Nelson Cox.

There being no further business to discuss, the Commission adjourned at _____ on November 17 and reconvened on Friday, November 20 at 8:00 a.m. at TRIDEC – Large Boardroom, 7130 W. Grandridge Blvd., Kennewick, Washington for the purpose of attending a Representative Meeting and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, and Nelson Cox.

There being no further business to discuss, the Commission adjourned at _____ on November 24 and reconvened at 8:30 a.m. on November 24 at Grant PUD's Main Headquarters Building, Commission Room, 30 C Street SW, Ephrata, Washington for the purpose of holding a Commission Meeting and Commission business dinner meeting and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, Judy Wilsonand Nelson Cox.

There being no further business to discuss, the Commission adjourned at _____ on November 24 and reconvened at 5:30 p.m. on November 24 at Jacks at the Market Restaurant, 1004 F ST SW, Quincy, Washington for the purpose of hosting a Mid C General Manager and Commission business dinner meeting and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, Judy Wilson and Nelson Cox.

There being no further business to discuss, the October 27, 2026 meeting officially adjourned at _____ on November 24, 2026.

Larry Schaapman, President

ATTEST:

Nelson Cox, Secretary

Judy Wilson, Vice President

Tom Flint, Commissioner

Terry Pyle, Commissioner

Draft – Subject to Commission Review

REGULAR MEETING

OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

November 10, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington, and via Microsoft Teams Meeting, with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice President; Nelson Cox, Secretary; Tom Flint, Commissioner; and Terry Pyle, Commissioner.

An executive session was announced at 8:30 a.m. to last until 9:00 a.m. to [state purpose and RCW 42.30.110 citation]. The executive session concluded at 9:00 a.m. and the regular session resumed.

The Commission engaged in a Business Review period from 9:00 a.m. to 9:55 a.m. and reviewed the following Requests for Action from the Commission [C] and General Manager [GM]:

- Strategic Plan – reviewed; to return to the Commission on 11-24-2026 [C].
- 2027 Budget – reviewed; to return to the Commission on 11-24-2026 [C].
- Rate Trajectory 2026, COS/2027 – reviewed, with a Public Hearing in the afternoon; to return to the Commission on 12-15-2026 [C].
- 2027-2029 Slice Sale – reviewed with presentation; to return to the Commission on 11-24-2026 [C].

The Commission recessed for a break from 9:55 a.m. to 10:00 a.m.

Jeff Grizzel presented on Transmission Strategy & Development, including the Transmission System Capacity and Expansion Update presented by Susan Manville and Jesus Lopez.

The Commission recessed for a break from 10:55 a.m. to 11:00 a.m.

Jeff Grizzel presented on Environmental Affairs. Lorie Butterly presented the Recreation Resource Management Plan Update, and Tom Dresser presented the Survival Evaluation Overview.

An executive session was announced at 12:00 p.m. to last until 12:55 p.m. to [state purpose and RCW 42.30.110 citation]. The executive session concluded at 12:55 p.m. and the regular session resumed.

Lorie Butterly, for Ross Hendrick, provided the Environmental Affairs Quarterly Business Report.

Aaron Kuntz provided the Enterprise Project and Asset Management Quarterly Business Report.

The Commission recessed for a break from 1:50 p.m. to 2:00 p.m.

The Commission held the Rates Hearing from 2:00 p.m. to 3:55 p.m.

There being no further business to discuss, the November 10, 2026 meeting officially adjourned at 4:00 p.m.

_____

Larry Schaapman, President

ATTEST:

_____ _____

Nelson Cox, Secretary Judy Wilson, Vice President

_____ _____

Tom Flint, Commissioner Terry Pyle, Commissioner

Draft – Subject to Commission Review

REGULAR MEETING

OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

November 17, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Hydro Office Building [HOB], Large Meeting Room, 14352 Highway 243 S, Beverly, Washington, and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 636500034#, with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice President; Nelson Cox, Secretary; Tom Flint, Commissioner; and Terry Pyle, Commissioner.

An executive session was announced at 8:30 a.m. to last until 8:55 a.m. to review the performance of a public employee pursuant to RCW 42.30.110(1)(g), discuss pending litigation pursuant to RCW 42.30.110(1)(i), and discuss the lease or purchase of real estate if disclosure would increase the price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 8:55 a.m. and the regular session resumed.

The Commission engaged in a Business Review.

Rebecca Simpson, Manager of Engineering – Power Production and Chris Steinmetz, Engineer IV Dam Safety presented the Dam Safety presentation.

An executive session was announced at 10:31 a.m. to last until 11:00 a.m. to discuss pending litigation pursuant to RCW 42.30.110(1)(i). The executive session concluded at 11:00 a.m. and the regular session resumed.

Charles Meyer provided the Enterprise Technology Quarterly Business Report.

Fallon Long provided the Shared Services Quarterly Business Report.

An executive session was announced at 12:00 p.m. to last until 12:55 p.m. to review the performance of a public employee pursuant to RCW 42.30.110(1)(g) and discuss pending litigation pursuant to RCW 42.30.110(1)(i). The executive session concluded at 12:55 p.m. and the regular session resumed.

Jason Stordahl, Project Manager Supervisor and Leah Knopp, Senior Project Manager presented the Large Project Spotlight update on the Quincy Transmission Expansion Project (QTEP).

An executive session was announced at 1:50 p.m. to last until 2:35 p.m. to review the performance of a public employee pursuant to RCW 42.30.110(1)(g). The executive session concluded at 2:35 p.m. and the regular session resumed.

An executive session was announced at 2:35 p.m. to last until 3:20 p.m.to discuss pending litigation pursuant to RCW 42.30.110(1)(i). The executive session concluded at 3:20 p.m.

There being no further business to discuss, the November 17, 2026 meeting officially adjourned at 3:20 p.m.

_____
Larry Schaapman, President

ATTEST:

_____
Nelson Cox, Secretary

_____
Judy Wilson, Vice President

_____
Tom Flint, Commissioner

_____
Terry Pyle, Commissioner

REGULAR AGENDA

For Commission Review – 11/10/2026

RESOLUTION NO. 9135

A RESOLUTION ADOPTING A BUDGET FOR THE YEAR 2027

Recitals

1. Pursuant to RCW 54.16.080, notice of filing, and the date and place of hearing on the 2027 Proposed Budget for Grant PUD was published for at least two consecutive weeks in a newspaper printed and of general circulation in Grant County;
2. The 2027 Preliminary Budget was approved by Commission Resolution No. 9130 on August 25, 2026;
3. Two public hearings on the 2027 Proposed Budget were held as follows:

   October 27, 2026 – 2:00 p.m. at GCPUD HQ, Ephrata, WA (also virtual via Microsoft Teams)
   October 27, 2026 – 6:00 p.m. at GCPUD HQ, Ephrata, WA (also virtual via Microsoft Teams)

4. Grant PUD considered public comments and letters relating to the 2027 Proposed Budget; and
5. The General Manager/CEO and Grant PUD staff are of the opinion that the 2027 Proposed Budget & Forecast attached hereto as Exhibits A and B are proper for Grant PUD for the year 2027 and recommend its adoption by the Commission.

NOW, THEREFORE, IT BE RESOLVED by the Commissioners of the Public Utility District No. 2 of Grant County, Washington as follows:

Section 1: The budget, attached as Exhibit A, is hereby adopted by Grant PUD for the year 2027.

Section 2: The Financial Forecast, attached as Exhibit B, is hereby adopted to reflect Grant PUD's financial planning parameters for the year 2027.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 24th day of November 2026.

President

ATTEST:

Secretary

Vice President

Commissioner

Commissioner

M E M O R A N D U M **November 10, 2026**

TO: Board of Commissioners

John Mertlich, General Manager/Chief Executive Officer

VIA: Bonnie Overfield, Vice President of Finance/Chief Financial Officer
Bonnie Overfield

Angelina Johnson, Senior Manager of Treasury and Financial Planning
Angelina Johnson

FROM: Terrah Bicondova, Senior Manager of Financial Services

Bryndon Ecklund, Manager of Forecasting

SUBJECT: Resolution for the Adoption of the 2027 Proposed Budget & Forecast

Purpose: To request Commission approval and adoption of the 2027 Proposed Budget & Forecast.

Discussion: In accordance with RCW 54.16.080, the District filed the 2027 Preliminary Budget & Forecast on August 25, 2026, per Commission Resolution No. 9130. Legal notice of the budget filing and public hearings was published in the *Columbia Basin Herald* from September 14 to 29, 2026, and in *The Spokesman-Review* from September 2 to 17, 2026.

On October 27, 2026, the 2027 Proposed Budget & Forecast was presented during the regularly scheduled Commission meeting, and the public comment period was officially opened. To encourage customer participation, a second public hearing was held at 6:00 p.m. The public comment period remains open until the budget is formally adopted.

Following the budget hearings, the 2027 Proposed Budget & Forecast was revised to incorporate updated financial information. Grant PUD has refined its methodology for forecasting Contributions in Aid of Construction (CIAC), and the 2027 Financial Forecast has been adjusted to match, increasing forecasted CIAC from $4.4 million to $12.8 million. Together with a $163,000 allocation-related adjustment to Sales to Power Purchasers at Cost, total expenditure offsets increase to $233.2 million. This lowers the Total Expenses after Offset (Net budget) from $513.5 million to $504.8 million.

Recommendation: Commission approval and adoption of the 2027 Proposed Budget & Forecast.

Legal Review: Mitch Delabarre

NET BUDGET – EXHIBIT A	2026 BUDGET	2027 BUDGET
Operations & Maintenance (Includes adjustments)	$264.0 M	$293.7 M
Taxes	$24.5 M	$24.6 M
Total Capital	$347.6 M	$355.2 M
Electric System Capital	$257.9 M	$239.2 M
Priest Rapids Project Capital	$89.7 M	$116.0 M
Debt Service	$67.1 M	$64.6 M
Total Gross Expenses	**$703.3 M**	**$738.1 M**
EXPENSE OFFSETS		
Contributions in Aid of Construction	($13.2 M)	($12.8 M)
Sales to Power Purchasers at Cost	($34.3 M)	($38.9 M)
Net Power (+ Expense, - Revenue)	($235.8 M)	($181.5 M)
Total Offsets	**($283.4 M)**	**($233.2 M)**
TOTAL EXPENSES AFTER OFFSETS	**$419.9 M**	**$504.8 M**

Note: Amounts are rounded to the nearest tenth of a million; totals may not sum due to rounding.

NET POSITION - EXHIBIT B	2026 BUDGET	2027 BUDGET
CONSOLIDATED OPERATIONAL PERFORMANCE		
REVENUE		
Sales to Power Purchasers at Cost	$34.3 M	$38.9 M
Retail Energy Sales	$314.4 M	$336.9 M
Net Power (Net Wholesale + Other Power Revenue)	$235.8 M	$181.5 M
Fiber Optic Network Sales	$14.1 M	$17.5 M
Other Revenues	$4.1 M	$3.1 M
EXPENSES		
Operating Expenses	($264.0 M)	($293.7 M)
Taxes	($24.5 M)	($24.6 M)
Net Operating Income or Loss Before Depreciation	**$314.2 M**	**$259.6 M**
Depreciation and amortization	($90.3 M)	($92.5 M)
NET OPERATING INCOME OR LOSS	**$223.9 M**	**$167.1 M**
OTHER REVENUES OR EXPENSES		
Interest, debt and other income	$10.7 M	$5.2 M
CIAC (Contributions in Aid of Construction)	$13.2 M	$12.8 M

CHANGE IN NET POSITION (BOTTOM LINE)	$247.9 M	$185.1 M

Note: Amounts are rounded to the nearest tenth of a million; totals may not sum due to rounding.

2027 Budget Comparison: Public Hearing (October 27) to Proposed Adoption (November 24)

EXHIBIT A	2027 BUDGET PUBLIC HEARING	2027 BUDGET PROPOSED FOR ADOPTION	PROBABLE CHANGE	IMPACT
Total O&M	$293.7 M	$293.7 M	→	
Taxes	$24.6 M	$24.6 M	→	
Total Capital	$355.2 M	$355.2 M	→	
Electric System	$239.6 M	$239.2 M	↓	Updated labor allocation
Priest Rapids Project	$115.6 M	$116.0 M	↑	Updated labor allocation
Debt Service - Net of Rebates	$64.6 M	$64.6 M	→	
TOTAL EXPENDITURES	**$738.1 M**	**$738.1 M**	→	
EXPENDITURE OFFSETS FOR DEDUCTION				
Contributions in Aid of Construction (CIAC)	($4.4 M)	($12.8 M)	↑	CIAC offset increased based on the refined 2027 forecasting methodology.
Sales to Power Purchasers at Cost	($38.8 M)	($38.9 M)	↑	Sales to Power Purchasers offset increased due to a minor PRP labor adjustment that is not visible due to rounding.
Net Power (+ Expense, - Revenue)	($181.5 M)	($181.5 M)	→	
Total Expenditure Offsets	**($224.6 M)**	**($233.2 M)**	↑	Total offsets increased due to the CIAC and Sales to Power Purchasers adjustments noted above.
TOTAL EXPENSES AFTER OFFSETS	**$513.5 M**	**$504.8 M**	↓	Total Expenses after Offsets decreased as offsets increased.

Note: Amounts are rounded to the nearest tenth of a million; totals may not sum due to rounding.

↑ Increase | ↓ Decrease | → No material change

Budget Adoption Memo

Final Audit Report 2026-10-30

Created:	2026-10-30
By:	Kim Bowie (kbowie@gcpud.org)
Status:	Approved
Transaction ID:	CBJCHBCAABAAZyHLIozqI5d8HOg2kk5NLgIng0UxGeDb

"Budget Adoption Memo" History

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Document approved by Angelina Johnson (ajohnso@gcpud.org)
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Agreement completed.
2026-10-30 - 8:03:24 PM GMT

Adobe Acrobat Sign

For Commission Review – 11/10/2026

Motion of the Commission to adopt Grant PUD's Strategic Plan 2026 - 2028. Said Strategic Plan replaces and supersedes Grant PUD's Strategic Plan adopted by Resolution No. 9092 on May 27, 2025. Non-substantive modifications to the Strategic Plan may be made by the CEO/GM, provided such modifications are reported to the Commission. Substantive modifications to the Strategic Plan shall be presented to the Commission for review and potential action by future motion. This motion supersedes Resolution No. 9092 and all preceding Resolutions.

3555

For Commission Review – 11/10/2026

Motion approving the Confirmation for Percentage Sale of Priest Rapids Project Power Output (2027-2029 Slice Sale) between Public Utility District No. 2 of Grant County, Washington and Brookfield Renewable Trading and Marketing L.P. for the period January 1, 2027 through December 31, 2029, and authorizing the General Manager/CEO to execute the Confirmation (Slice Sale) in the form attached on behalf of Grant PUD.

3556

M E M O R A N D U M **11/5/2026**

TO: John Mertlich, General Manager/Chief Executive Officer

VIA:

Jeff Grizzel, Senior VP Power and Marketing Operations (EROC)	JG	Nov 5, 2026
Ty Ehrman, Senior VP Retail Operations (EROC)		Nov 5, 2026
Bonnie Overfield, VP Finance/CFO (EROC)	Bonnie Overfield	Nov 5, 2026
Glen Pruitt, VP Legal, Regulatory and Government Affairs (EROC)	Glen Pruitt	Nov 5, 2026
Dawn Van Diest, Legal	Dawn Van Diest	Nov 5, 2026

FROM: Mike Frantz, Senior Manager Power Portfolio
Interim Senior Manager Trading and Commercial Operations

SUBJECT: Confirmation for Percentage Sale of Priest Rapids Project Power Output between Public Utility District No. 2 of Grant County, Washington and Brookfield Renewable Trading and Marketing L.P. for 2027-2029

Purpose:
To request General Manager and Commission approval to execute a Percentage Sale of Priest Rapids Project Power Output for the years 2027-2029 with Brookfield Renewable Trading and Marketing L.P. ("Brookfield"). Under the Output contract, Brookfield is purchasing 20% of Priest Rapids Project Output in January 2027 and 10% for the remaining contract term. Resolution No. 9127 authorizes the District's General Manager, or his/her delegee, to transact to buy or sell energy and/or capacity (physical or financial) within defined criteria specified in the resolution. In accordance with the resolution, the Energy Risk Oversight Committee (EROC) manages the energy risk management program, and the established program stipulates that transactions of $20,000,000 or more require approval from the EROC, General Manager and the Commission. The contemplated transaction will generate net revenue in excess of $20,000,000 from the sale of Priest Rapids Project output and is structured to shed related streamflow risk and retain energy to meet District load.

Discussion:
Negotiations for this slice sale commenced in early 2026 after a request for bids was circulated to interested bidders. Negotiations continued with Brookfield from then on to develop the three-year slice contract for which we are requesting approval to execute. Internal legal participated on a contracting team with representatives from Grant's front and middle office, as well as external legal and a consultant who specializes in wholesale transactions. Brookfield has a proven track record with Grant as a slice buyer for a 10% slice covering the years 2025-2027. The final version of the new contemplated slice contract will be routed to the EROC prior to the Commission meeting on November 10th to obtain EROC approval of the draft with report of the approval provided to the Commission on that date.

Justification:
This slice transaction will provide price certainty for the percentage of output sold over the three-year period and eliminate the associated streamflow risk. The contract was constructed to allow Grant PUD to retain the capacity which is different from the slice deal executed with Brookfield for 2025-2027. Grant PUD has an upcoming need for WRAP Qualifying Capacity thus the need to retain rights to capacity. The contract also provides for risk mitigation surrounding the following; coal-fired resource

supply risk, incremental CCA burden risk, WRAP compliance risk, uncertainty/risk surrounding participation in an organized market, and BPA law and policy.

Financial Considerations:

There is expected incremental revenue (premium above the ICE forward price for energy) from this transaction. The energy portion of the net revenue stream will be refreshed shortly before execution with the latest forward price curve.

Recommendation:

General Manager and Commission approval for execution of the Confirmation for Percentage Sale of Priest Rapids Project Power Output with Brookfield Renewable Trading and Marketing L.P. for 2027-2029.

Legal Review:

This confirmation has been reviewed by internal legal and external legal.

Draft_Memo_Brookfield Slice 2027-2029

Final Audit Report 2026-11-10

Created:	2026-11-06
By:	Donna Zepeda-Lopez (dzepeda@gcpud.org)
Status:	Approved
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