Grant PUD

AMENDED
September 22, 2026

2nd/3rd Tuesday - Workshop

8:30 a.m.	Executive Session
9:00 a.m.	Business Review
10:00 a.m.	Presentation Period
11:00 a.m.	Presentation Period
12:00 p.m.	**Lunch**
1:00 p.m.	Internal Recognition
1:30 p.m.	Presentation Period
2:30 p.m.	Presentation Period

Materials

Grantpud.org/commission-meetings

4th Tuesday – Business Meeting

8:30 a.m.	Executive Session
9:00 a.m.	Administration Voucher Calendar
9:30 a.m.	Reporting
11:00 a.m.	Business Review
12:00 p.m.	**Lunch**
1:00 p.m.	Business Meeting: **SAFETY BRIEF** a. Pledge of Allegiance, Attendance b. Round Table-Trade Association, Correspondence, Public Comment Period c. Consent Agenda d. Approval of Vouchers e. Meeting minutes f. Agenda Items
2:30 p.m.	Commission Period
3:30 p.m.	Commission Planning Period

Workshop – Business Review

Business Meeting – Agenda Items

Resolution 9132 [9129 - Amendment] – Delegating Authority to Approve Certain Policies to the General Manager/CEO and Sunsetting Prior Related Resolutions.

Resolution 9133 – Of the Commission of Public Utility District No. 2 of Grant County, Washington Authorizing an Electricity Prepayment Transaction, Including the Purchase of Electricity from Energy Southeast, A Cooperative District; Approving the Execution and Delivery of One of More Power Supply Contracts, Limited Assignment Agreements, and Other Documents Relating to Said Purchase; and Addressing Related Matters.

Motion authorizing the General Manager/CEO to execute Change Order No. 3 to Contract 430-12924 with ROI Insight Group LLC increasing the not-to-exceed contract amount by $1,750,000.00 for a new contract total of $5,225,000.00 extending the contract term to January 31, 2027, and resetting the delegated authority levels to the authority granted to the General Manager/CEO per Resolution No. 9080 for charges incurred as a result of Change Order No. 3. (3566)

Motion [approving/denying] the terms of a Settlement Agreement among the United States of America Entity, as defined in the Columbia River Treaty ("Treaty"), Article I, Section (1)(g), acting by and through the United States Department of Justice and on behalf of Travis Kavulla, acting in his official capacity as the Administrator of the Bonneville Power Administration ("BPA")[1] and Brigadier General William C. Hannan Jr. in his official capacity as Commander, U.S. Army Corps of Engineers, Northwestern Division, (collectively the "U.S. Entity") and Public Utility District No. 1 of Chelan County ("Chelan County PUD"), Public Utility District No. 1 of Douglas County ("Douglas County PUD"), and Public Utility District No. 2 of Grant County ("Grant County PUD") (collectively, the "Mid-Cs") (hereafter collectively referred to as the "Parties"), through their authorized representatives to settle all claims arising from Case No. 2: CV-00204-TOR in the United States District Court Eastern District of Washington and authorizing the CEO/GM to sign the Settlement Agreement on behalf of Grant County PUD when he deems it appropriate. (3567)

Adjournment

[1] John Hairston is named as one of the federal defendants comprising the U.S. Entity in the lawsuit. John Hairston retired from his role of Administrator of BPA on April 30, 2026.

CONSENT AGENDA

REGULAR Meeting
OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

August 25, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 464734098# with the following Commissioners present: Larry Schaapman, Vice-President; Nelson Cox, Secretary; Tom Flint, Commissioner and Terry Pyle, Commissioner. Commissioner Judy Wilson was absent due to personal business.

An executive session was announced at 8:30 a.m. to last until 8:55 a.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), to discuss pending litigation pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 8:55 a.m. and the regular session resumed.

The Commission engaged in a Buisness Review period.

Correspondence, calendar and voucher were reviewed.

Bryndon Ecklund, Manager of Forecasting and Planning and Angelina Johnson, Senior Manager of Treasury and Financial Planning, provided the Financial Suite.

Julie Pyper, Head of Strategy, provided the Enterprise Balanced Scorecard update along with sharing updated summaries for the Management Action Plans with the following staff present:

- Tod Ayers, Vice President - Human Resources
- Fallon Long, Vice President – Shared Services
- Ty Ehrman, Senior Vice President – Retail Operations
- Bonnie Overfield, Vice President – Finance, CFO
- Glen Pruitt, Vice President – Legal Regulatory Government Affairs
- Ron Alexander, Vice President – Power Production
- Jeff Grizzel, Senior Vice President of Power & Markets Operations

An executive session was announced at 12:00 p.m. to last until 12:55 a.m. to review performance of a public employee pursuant to RCW 42.30.110(1)(g), and to discuss pending litigation pursuant to RCW 42.30.110(1)(i). The executive session concluded at 12:55 a.m. and the regular session resumed.

The Commission resumed at 1:00 p.m. and Commissioner Schaapman opened the Integrated Resource Plan (IRP) Public Hearing.

Mike Frantz, Senior Manager of Power Portfolio, and Lisa Stites, Lead Financial Analyst provided the Integrated Resource Plan (IRP) presentation.

The regular business meeting resumed at 1:55 p.m.

A round table of trade association and committee reports were reviewed regarding the following topics:

- July WPUDA Association Meeting

The Commission heard from a public comment addressed on a 5 acre property access near Wanapum.

Consent agenda motion was made Commissioner Flint and seconded by Commissioner Wilson to approve the following consent agenda items:

Payment Number	169134	through	170050	$77,385,369.00
Payroll Direct Deposit	41584	through	43512	$6,737,442.27
Payroll Tax and Garnishments	20260805A	through	20260819B	$3,013,499.84

Business Minutes from:

- August 25, 2026, Commission Meeting
- September 1, 2026, Commission Work Day
- September 8, 2026, Commission Workshop
- September 15, 2026, Commission Workshop

After consideration, the above consent agenda items were approved by unanimous vote of the Commission.

Resolution No. 9128 relative to authorizing and approving a plan was presented to the Commission. Motion was made by Commissioner Cox and seconded by Commissioner Flint to approve Resolution No. 9128. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9128

A RESOLUTION AUTHORIZING AND APPROVING THE
2026 INTEGRATED RESOURCE PLAN (IRP)

R e c i t a l s

1. RCW Chapter 19.280 was enacted by the Washington State Legislature in 2006 to encourage the development of new safe, clean, and reliable energy resources to meet future demand in Washington for affordable and reliable electricity;
2. The State Legislature has found that it is essential that electric utilities in Washington develop comprehensive resource plans that explain the mix of generation and demand-side resources they plan to use to meet customers' electricity needs in both the short and long term;
3. RCW 19.280.030 requires that by September 1, 2026, Grant PUD adopt an Integrated Resource Plan which includes:

- A range of forecasts, for at least the next ten years or longer, of projected customer demand which takes into account econometric data and customer usage;
- An assessment of commercially available conservation and efficiency resources, as informed, as applicable, by the assessment for conservation potential under RCW 19.285.040 ;
- An assessment of commercially available, utility scale renewable and non-renewable generating technologies, including a comparison of the benefits and risks of purchasing power or building new resources;
- A comparative evaluation of renewable and nonrenewable generating resources, including transmission and distribution delivery costs, and conservation and efficiency resources using "lowest reasonable cost" as a criterion;
- An assessment of methods, commercially available technologies, or facilities for integrating renewable resources, including but not limited to battery storage and pumped storage, and addressing overgeneration events, if applicable to the utility's resource portfolio;
- An assessment and 20-year forecast of the availability of and requirements for regional generation and transmission capacity to provide and deliver electricity to the utility's customers and to meet the requirements of chapter 288, Laws of 2019 and the state's greenhouse gas emissions reduction limits in RCW 70A.45.020. The transmission assessment must identify the utility's expected needs to acquire new long-term firm rights, develop new, or expand or upgrade existing, bulk transmission facilities consistent with the requirements of this section and reliability standards;
- An identification of an appropriate resource adequacy requirement and measurement metric consistent with prudent utility practice in implementing RCW 19.405.030 through RCW 19.405.050;
- The integration of the demand forecasts, resource evaluations, and resource adequacy requirement into a long-range assessment describing the mix of supply side generating resources and conservation and efficiency resources that will meet current and projected needs, including mitigating overgeneration events and implementing RCW 19.405.030 through RCW 19.405.050, at the lowest reasonable cost and risk to the utility and its customers, while maintaining and protecting the safety, reliable operation, and balancing of its electric system;
- A 10-year clean energy action plan for implementing RCW 19.405.030 through RCW 19.405.050 at the lowest reasonable cost, and at an acceptable resource adequacy standard, that identifies the specific actions to be taken by the utility consistent with the long-range integrated resource plan

4. RCW 19.280.050 requires that Grant PUD’s Commission encourage participation of its consumers in development of the IRP and approve the plan after it has provided public notice and hearing which occurred on July 28, 2026;

5. Grant PUD's staff has prepared and submitted an IRP which meets the requirements of RCW Chapter 19.280 et seq. a copy of which is attached hereto as Exhibit A; and

6. Grant PUD's General Manager/Chief Executive Officer has reviewed the proposed IRP, and it complies with the requirements of RCW Chapter 19.280 et seq. and recommends its adoption by Commission.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that attached Integrated Resource Plan is hereby approved, and the General Manager/Chief Executive Officer is authorized to file the plan with the Washington Department of Commerce in a manner satisfactory to Grant PUD's Counsel.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 25th day of August, 2026.

Resolution No. 9129 relative to authorizing and approving a policy was presented to the Commission. Motion was made by Commissioner Flint and seconded by Commissioner Pyle to approve Resolution No. 9129. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9129

A RESOLUTION DELEGATING AUTHORITY TO APPROVE CERTAIN POLICIES TO THE GENERAL MANAGER/CEO AND SUNSETTING PRIOR RELATED RESOLUTIONS

Recitals

1. The Commission, as the governing board, provides independent oversight of internal control, as established by the COSO Internal Control—Integrated Framework and WSAO BARS 3.1.3, and retains ultimate accountability for its effectiveness. The Commission sets expectations for integrity and accountability and ensures management establishes and maintains controls that provide reasonable assurance over operations, compliance, safeguarding of public resources, and reliable financial reporting, while holding management accountable for control performance and risk management.

2. Pursuant to RCW 54.16.100, the Manager shall serve as the chief administrative officer of Grant PUD and shall have supervision, direction, and control over all administrative functions thereof. The Manager shall be responsible to the Commission for the efficient and effective administration of the affairs of Grant PUD; and

3. Grant PUD's Commission desires to delegate authority for the approval of certain Grant PUD administrative policies to the General Manager/CEO where adoption and approval by Grant PUD's Commission is not required by local, state, or federal laws, rules, or regulations.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that:

Section 1. Authority to approve the following Grant PUD administrative policies is hereby delegated to the General Manager/CEO:

- Customer Service Policy
  - Excluding Customer Fee Schedule
- Customer Deposit Schedule
- Requests for Public Records Policy and Fee Schedule
- Telecom Customer Service Policy
  - Excluding Telecommunications Fee Schedule
- Whistleblower Policy

Section 2. Any increase to a delegation of authority limit under the Retail Waiving Authority Policy shall require notification to the Commission no less than 20 days before the change becomes effective. The 20-day notice period shall be calculated from the date of the Commission meeting at which notice of the proposed change is given.

Section 3. To the extent they conflict with this resolution, the following resolutions shall automatically sunset upon the effective date of the next revision of the applicable policy:

- Resolution 9098, Customer Service Policy
  - Excludes Customer Fee Schedule and Retail Waiving Authority Policy, which require Commission action
- Resolution 9068, Customer Deposit Schedule
- Resolution 9097, Requests for Public Records Policy and Fee Schedule
- Resolution 9014, Telecom Customer Service Policy
  - Excludes Telecommunications Fee Schedule, which requires Commission action
- Resolution 8615, Whistleblower Policy

Section 4. The General Manager/CEO may, at their discretion, refer any policy covered by Section 1 above to the Commission for approval or notification on a case-by-case basis.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 25th day of August, 2026.

Resolution No. 9130 relating to providing a proposed budget was presented to the Commission. Motion was made by Commissioner Cox and seconded by Commissioner Wilson to approve Resolution No. 9130. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9130

A RESOLUTION PROVIDING FOR THE FILING OF A PROPOSED BUDGET FOR THE YEAR 2027, SETTING A DATE FOR PUBLIC HEARING THEREON AND AUTHORIZING NOTICE OF SUCH MEETING

Recitals

Pursuant to RCW 54.16.080, Public Utility District No. 2 of Grant County, Washington is required to prepare a proposed budget and file it within its records on or before the first Monday in September of each year;

WHEREAS, the proposed Budget of Revenue and Expenditures for Public Utility District No. 2 of Grant County, Washington for the year 2027 is attached hereto as Exhibits A and B; and

WHEREAS, public comment on the proposed budget will be officially open on October 27th during the regularly scheduled Commission Meeting. The District will hold public hearings in the month of October to provide opportunities for rate payers to appear and be heard for or against the whole or any part thereof.

NOW, THEREFOR, IT BE RESOLVED by the Board of Commissioners of the Public Utility District No. 2 of Grant County, Washington that the proposed 2027 budget is hereby made a part of the District's official records and public comment regarding the proposed 2027 budget shall open October 27th, 2026 during the regular scheduled Commission Meeting and conclude upon adoption of the final 2027 budget. Notice of scheduled public hearings shall be published at least two consecutive weeks prior to the public hearing in a newspaper printed and of general circulation in Grant County.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 25th day of August 2026.

Resolution No. 9131 relating to approving a forecast was presented to the Commission. Motion was made by Commissioner Flint and seconded by Commissioner Pyle to approve Resolution No. 9131. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9131
A RESOLUTION AUTHORIZING AND APPROVING THE 2027-2030
CLIMATE COMMITMENT ACT (CCA) COST BURDEN

R e c i t a l s

1. RCW 70A.65.005 established Washington's Climate Commitment Act ("CCA"), creating a cap-and-invest program designed to reduce greenhouse gas emissions consistent with the statewide emissions limits established in RCW 70A.45.020;

2. Pursuant to RCW 70A.65.070, the Washington State Department of Ecology ("Ecology") commenced implementation of the Cap-and-Invest Program on January 1, 2023, and established annual allowance budgets and compliance obligations for covered entities;

3. RCW 70A.65.120 provides for the allocation of allowances at no cost to qualifying consumer-owned and investor-owned electric utilities subject to the Washington Clean Energy Transformation Act, Chapter 19.405 RCW, for the purpose of mitigating the cost burden of the Cap-and-Invest Program on Washington electricity customers;

4. RCW 70A.65.120 further requires Ecology to establish by rule the methods and procedures for allocating allowances to electric utilities and to adopt an allocation schedule for the

second compliance period (calendar years 2027 through 2030) based upon utility-specific forecasts of supply, demand, and associated cost burden approved by the utility's governing board;

5. Ecology adopted such rules in WAC 173-446-230, providing that no-cost allowance allocations for qualifying electric utilities shall be based upon the utility's forecasted retail electric load, forecasted resource supply used to serve that load, forecasted market purchases and other electricity sources, and the resulting cost burden effect associated with compliance under the Cap-and-Invest Program;

6. Under WAC 173-446-230, the "cost burden effect" recognizes that compliance with the Cap-and-Invest Program requires the surrender of compliance instruments and that the acquisition of such instruments, together with administrative costs associated with program participation, may result in increased costs to electricity customers absent mitigation through no-cost allowance allocation;

7. Grant County Public Utility District No. 2 ("Grant PUD") has developed a cost burden forecast for the 2027-2030 compliance period utilizing the following methodology:

   (a) A utility-specific forecast of retail electric load consistent with Grant PUD's most recently approved demand forecast and planning assumptions;

   (b) A forecast of generating resources expected to serve retail electric load during the 2027-2030 compliance period, developed for purposes of determining cost burden and consistent with Grant PUD's Clean Energy Implementation Plan ("CEIP") and other planning documents prepared pursuant to Chapter 19.405 RCW;

   (c) A forecast of market purchases required to balance retail loads, operational variability, resource availability, and system reliability requirements throughout the compliance period;

   (d) A forecast of imported electricity, including Bonneville Power Administration ("BPA") power deliveries for which Grant PUD may bear a compliance obligation under the Climate Commitment Act should BPA elect not to participate as a covered entity;

   (e) Application of emissions factors consistent with Ecology's cost burden methodology and available emissions characteristics, including:

   - Specified BPA generation: 0.0154 metric tons CO_2e/MWh;
   - Renewable and non-emitting generation resources: 0.0000 metric tons CO_2e/MWh;
   - Unspecified sources and market purchases where the generating fuel source is unknown: 0.4370 metric tons CO_2e/MWh;

   (f) Calculation of forecasted compliance emissions by multiplying forecasted energy volumes by the applicable emissions factors, with the resulting emissions representing the estimated cost burden effect attributable to serving Grant PUD's retail electric load during the compliance period;

8. RCW 70A.65.120 requires that the benefits derived from no-cost allowance allocations, including proceeds from allowances consigned to auction, be used for the benefit of utility customers, with priority given to mitigating rate impacts on low-income customers;

9. Grant PUD staff has prepared the attached 2027-2030 Cost Burden Forecast, attached as Exhibit A, which has been developed in accordance with the requirements of RCW 70A.65.120 and WAC 173-446-230;

10. The General Manager has reviewed the Cost Burden Forecast and has determined that it is consistent with applicable provisions of the Climate Commitment Act, Ecology's implementing regulations, and Grant PUD's current resource and demand planning assumptions, and recommends approval by the Commission.

NOW, THEREFORE, BE IT RESOLVED that the Commission of Public Utility District No. 2 of Grant County, Washington, hereby approves the 2027-2030 Climate Commitment Act Cost Burden Forecast attached hereto as Exhibit A;

BE IT FURTHER RESOLVED that the Commission finds the Cost Burden Forecast to be consistent with the requirements of RCW 70A.65.120, Chapter 19.405 RCW, and WAC 173-446-230;

BE IT FURTHER RESOLVED that the General Manager, or his designee, is authorized and directed to submit the approved Cost Burden Forecast and any supporting documentation required by the Washington State Department of Ecology for purposes of determining Grant PUD's no-cost allowance allocation for the 2027-2030 compliance period under the Climate Commitment Act.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 25thday of August, 2026.

Ryan Holterhoff, Senior Manager of Government Affairs, presented on the Government Affairs report.

There being no further business to discuss, the Commission recessed at 2:28 p.m. on July 28 and reconvened on Tuesday, August 25 thru August 27 at 5:00 p.m. at TerraPower Lab Site, 3315 Seaway Blvd. Everett, Washington for the purpose of attending a tour at TerraPower Headquarters and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, and Nelson Cox.

There being no further business to discuss, the Commission recessed at 5:00 p.m. on August 27 and reconvened on Tuesday, September 1 at 1:00 p.m. at Grant PUD’s Hydro Office Building [HOB], 14352 Highway 243 S, Beverly, Washington for the purpose of holding a Commission Work Day and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, and Nelson Cox.

There being no further business to discuss, the Commission recessed at 4:20 p.m. on September 1 and reconvened on Tuesday, September 8 at 8:30 a.m. at Grant PUD’s Main Headquarters Building, Commission Room, Ephrata, Washington for the purpose of holding a Commission Workshop and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, and Nelson Cox.

There being no further business to discuss, the Commission recessed at 2:10 p.m. on September 8 and reconvened on Tuesday, September 15 at 8:00 a.m. at Grant PUD's Main Headquarters Building, Commission Room, Ephrata, Washington for the purpose of holding a Commission Workshop and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, and Nelson Cox.

There being no further business to discuss, the August 25, 2026 meeting officially adjourned at 2:25 p.m. on September 15, 2026.

/s/
Larry Schaapman, President

ATTEST:

/s/
Nelson Cox, Secretary

/s/
Judy Wilson, Vice President

/s/
Tom Flint, Commissioner

/s/
Terry Pyle, Commissioner

COMMISSION WORK DAY MINUTES

Work Day of Public Utility District No. 2 of Grant County, Washington

September 1, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 1:00 p.m. with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice-President; Nelson Cox, Secretary; Tom Flint, Commissioner; and Terry Pyle, Commissioner.

Topic of Discussion: General Business; *no decision-making votes were taken.*

There being no further business to discuss, the Work Day officially adjourned at 4:20 p.m.

President

ATTEST:

Secretary

Vice President

Commissioner

Commissioner

REGULAR Meeting
OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

September 8, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington, and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 636500034#, with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice President; Nelson Cox, Secretary; Tom Flint, Commissioner; and Terry Pyle, Commissioner.

An executive session was announced at 8:30 a.m. to last until 8:55 a.m. to review the performance of a public employee pursuant to RCW 42.30.110(1)(g), discuss pending litigation pursuant to RCW 42.30.110(1)(i), and discuss the lease or purchase of real estate if disclosure would increase the price pursuant to RCW 42.30.110(1)(b). The executive session concluded at 8:55 a.m. and the regular session resumed.

The Commission engaged in a Business Review period.

Amanda Anthony, Senior Manager of Enterprise Technology, presented the ROI Insight Group LLC business review item.

Harris Turner, Financial Analyst; Amy Thompson, Manager of Treasury Operations and Mike Berwanger, Legal Advisor, presented the Tax-Exempt Power Financing business review item.

Glen Pruitt, Vice President of Legal Regulatory Government Affairs, provided an overview to the amending of Resolution 9129.

Julie Pyper, Vice President – Head of Strategy, provided a second glance look to the strategic plan.

Allen Allbee, Security Officer and Matt Harris, Senior Policy Analyst, gave a presentation to the Commission on Wildfire Mitigation.

The City of Ephrata presented an updated overview of the City plans and future outlook.

An executive session was announced at 12:00 p.m. to last until 12:55 p.m. to review the performance of a public employee pursuant to RCW 42.30.110(1)(g) and discuss pending litigation pursuant to RCW 42.30.110(1)(i). The executive session concluded at 12:55 p.m. and the regular session resumed.

Glen Pruitt, Vice President of Legal Regulatory Government Affairs, provided the Legal Regulatory Government Affairs quarterly business report.

Rey Pulido, Vice President of Power Production, gave the Power Production quarterly business report.

There being no further business to discuss, the September, 2026, workshop officially recessed at p.m.

Larry Schaapman, President

ATTEST:

Nelson Cox, Secretary

Judy Wilson, Vice President

Tom Flint, Commissioner

Terry Pyle, Commissioner

COMMISSION WORKSHOP
OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

September 15, 2026

The Commission of Public Utility District No. 2 of Grant County, Washington, convened for a workshop at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington, and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 636500034#, with the following Commissioners present: Larry Schaapman, President; Judy Wilson, Vice President; Nelson Cox, Secretary; Tom Flint, Commissioner; and Terry Pyle, Commissioner.

An executive session was announced at 8:30 a.m. to last until 9:00 a.m. The statutory purpose of the executive session was not included in the reports schedule. The executive session concluded at 9:00 a.m. and the workshop resumed.

The Commission engaged in a Business Review period from 9:00 a.m. to 9:25 a.m.

The Commission conducted follow-up review of ROI Agency, Tax Exempt Power Financing, and the Revised General Manager Delegation Resolution. Each item was scheduled for Commission action on September 22, 2026.

The Commission conducted a follow-up review of the 2027 Strategic Plan. Commission action was scheduled for October 27, 2026.

Following a break, an executive session was announced at 9:30 a.m. to last until 9:55 a.m. The statutory purpose was not included in the reports schedule. The executive session concluded at 9:55 a.m.

An executive session was announced at 10:00 a.m. to last until 10:55 a.m. The statutory purpose was not included in the reports schedule. The executive session concluded at 10:55 a.m.

Ty Ehrman presented the first portion of the 2027 Rates and Benchmarking discussion from 11:00 a.m. to 11:55 a.m., including the 2025 Cost and Service Analysis and the 2027 rate trajectory.

An executive session was announced at 12:00 p.m. to last until 12:55 p.m. The statutory purpose was not included in the reports schedule. The executive session concluded at 12:55 p.m. and the workshop resumed.

Ty Ehrman continued the 2027 Rates and Benchmarking discussion from 1:00 p.m. to 1:55 p.m. and presented the proposed 2027 rates package.

Fallon Long, with Andrew Grassel, presented the Customer Experience quarterly business report from 2:00 p.m. to 2:25 p.m.

Terry McKenzie presented the Telecom and Fiber Services quarterly business report from 2:30 p.m. to 2:55 p.m.

At 3:00 p.m., the Commission traveled to the New ESC Topping Out Ceremony. The ceremony began at 3:30 p.m., followed by a Commission site visit at 4:00 p.m. The Commission returned to EHQ at approximately 4:30 p.m.

There being no further business to discuss, the September 16, 2026, workshop concluded following the Commission's return to EHQ at approximately 4:30 p.m.

Larry Schaapman, President

ATTEST:

Nelson Cox, Secretary

Judy Wilson, Vice President

Tom Flint, Commissioner

Terry Pyle, Commissioner

REGULAR AGENDA

<u>AMENDED RESOLUTION NO. 9132</u>

A RESOLUTION DELEGATING AUTHORITY TO APPROVE CERTAIN POLICIES TO THE GENERAL MANAGER/CEO AND SUNSETTING PRIOR RELATED RESOLUTIONS

<u>R e c i t a l s</u>

1. The Commission, as the governing board, provides independent oversight of internal control, as established by the COSO Internal Control—Integrated Framework and WSAO BARS 3.1.3, and retains ultimate accountability for its effectiveness. The Commission sets expectations for integrity and accountability and ensures management establishes and maintains controls that provide reasonable assurance over operations, compliance, safeguarding of public resources, and reliable financial reporting, while holding management accountable for control performance and risk management.

2. Pursuant to RCW 54.16.100, the Manager shall serve as the chief administrative officer of Grant PUD and shall have supervision, direction, and control over all administrative functions thereof. The Manager shall be responsible to the Commission for the efficient and effective administration of the affairs of Grant PUD; and

3. Grant PUD's Commission desires to delegate authority for the approval of certain Grant PUD administrative policies to the General Manager/CEO where adoption and approval by Grant PUD's Commission is not required by local, state, or federal laws, rules, or regulations.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that:

<u>Section 1</u>. Authority to approve the following Grant PUD administrative policies is hereby delegated to the General Manager/CEO:

- Customer Service Policy
    - Excluding Customer Fee Schedule
- Customer Deposit Schedule
- Requests for Public Records Policy and Fee Schedule
- Telecom Customer Service Policy
    - Excluding Telecommunications Fee Schedule
- Whistleblower Policy

<u>Section 2</u>. To the extent they conflict with this resolution, the following resolutions shall automatically sunset upon the effective date of the next revision of the applicable policy:

- Resolution 9098, Customer Service Policy
    - Excludes Customer Fee Schedule and Retail Waiving Authority Policy, which require Commission action
- Resolution 9068, Customer Deposit Schedule

- Resolution 9097, Requests for Public Records Policy and Fee Schedule
- Resolution 9014, Telecom Customer Service Policy
    - Excludes Telecommunications Fee Schedule, which requires Commission action
- Resolution 8615, Whistleblower Policy

Section 3. The General Manager/CEO may, at their discretion, refer any policy covered by Section 1 above to the Commission for approval or notification on a case-by-case basis.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this 22nd day of September, 2026.

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President

ATTEST:

Secretary	Vice President
Commissioner	Commissioner

M E M O R A N D U M September 2, 2026

TO: John Mertlich, General Manager/CEO

FROM: Glen Pruitt, VP Legal, Regulatory & Government Affairs

Initial
GP

SUBJECT: Amended Resolution No. 9129

Purpose: To request Commission approval of Amended Resolution No. 9129 to address an administrative correction.

Discussion: When this resolution was originally drafted, staff considered including the Retail Waiving Authority Limits policy with prior 20-day notification to the Commission in the event changes were proposed to the authority limits. Just before submittal to the packet, it was determined that further evaluation was needed to determine if authority could be delegated, and it was removed from the delegation list in Section 1. Section 3 was revised to state the policy is excluded from the delegation action. Section 2 should have been removed in its entirety at that time but was missed.

This correction does not affect the purpose or intent of the resolution.

Legal Review: See attached email.

AMENDED RESOLUTION NO. 9129

A RESOLUTION DELEGATING AUTHORITY TO APPROVE CERTAIN POLICIES TO THE GENERAL MANAGER/CEO AND SUNSETTING PRIOR RELATED RESOLUTIONS

R e c i t a l s

1. The Commission, as the governing board, provides independent oversight of internal control, as established by the COSO Internal Control—Integrated Framework and WSAO BARS 3.1.3, and retains ultimate accountability for its effectiveness. The Commission sets expectations for integrity and accountability and ensures management establishes and maintains controls that provide reasonable assurance over operations, compliance, safeguarding of public resources, and reliable financial reporting, while holding management accountable for control performance and risk management.

2. Pursuant to RCW 54.16.100, the Manager shall serve as the chief administrative officer of Grant PUD and shall have supervision, direction, and control over all administrative functions thereof. The Manager shall be responsible to the Commission for the efficient and effective administration of the affairs of Grant PUD; and

3. Grant PUD's Commission desires to delegate authority for the approval of certain Grant PUD administrative policies to the General Manager/CEO where adoption and approval by Grant PUD's Commission is not required by local, state, or federal laws, rules, or regulations.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington, that:

Section 1. Authority to approve the following Grant PUD administrative policies is hereby delegated to the General Manager/CEO:

- Customer Service Policy
  - Excluding Customer Fee Schedule
- Customer Deposit Schedule
- Requests for Public Records Policy and Fee Schedule
- Telecom Customer Service Policy
  - Excluding Telecommunications Fee Schedule
- Whistleblower Policy

Section 2. To the extent they conflict with this resolution, the following resolutions shall automatically sunset upon the effective date of the next revision of the applicable policy:

- Resolution 9098, Customer Service Policy
  - Excludes Customer Fee Schedule and Retail Waiving Authority Policy, which require Commission action
- Resolution 9068, Customer Deposit Schedule
- Resolution 9097, Requests for Public Records Policy and Fee Schedule
- Resolution 9014, Telecom Customer Service Policy
  - Excludes Telecommunications Fee Schedule, which requires Commission action
- Resolution 8615, Whistleblower Policy

Section 3. The General Manager/CEO may, at their discretion, refer any policy covered by Section 1 above to the Commission for approval or notification on a case-by-case basis.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this _____ day of _______, 2026.

____
President

ATTEST:

_________________________________	_________________________________
Secretary	Vice President
_________________________________	_________________________________
Commissioner	Commissioner

AMENDED RESOLUTION NO. 9129

A RESOLUTION DELEGATING AUTHORITY TO APPROVE CERTAIN POLICIES TO THE GENERAL MANAGER/CEO AND SUNSETTING PRIOR RELATED RESOLUTIONS

Recitals

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  - Excludes Telecommunications Fee Schedule, which requires Commission action
- Resolution 8615, Whistleblower Policy

Section 3. The General Manager/CEO may, at their discretion, refer any policy covered by Section 1 above to the Commission for approval or notification on a case-by-case basis.

Deleted: Section 2. Any increase to a delegation of authority limit under the Retail Waiving Authority Policy shall require notification to the Commission no less than 20 days before the change becomes effective. The 20-day notice period shall be calculated from the date of the Commission meeting at which notice of the proposed change is given.¶
¶

Deleted: 3

Deleted: 4

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County, Washington, this _____ day of _______, 2026.

	___________________________________ President
ATTEST:	
___________________________________ Secretary	___________________________________ Vice President
___________________________________ Commissioner	___________________________________ Commissioner

PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY, WASHINGTON

RESOLUTION NO. 9133

A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY, WASHINGTON AUTHORIZING AN ELECTRICITY PREPAYMENT TRANSACTION, INCLUDING THE PURCHASE OF ELECTRICITY FROM ENERGY SOUTHEAST, A COOPERATIVE DISTRICT; APPROVING THE EXECUTION AND DELIVERY OF ONE OR MORE POWER SUPPLY CONTRACTS, LIMITED ASSIGNMENT AGREEMENTS, AND OTHER DOCUMENTS RELATING TO SAID PURCHASE; AND ADDRESSING RELATED MATTERS.

PASSED: SEPTEMBER 22, 2026

PREPARED BY:

NIXON PEABODY LLP
New York, New York

RESOLUTION NO. 9133

A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY, WASHINGTON AUTHORIZING AN ELECTRICITY PREPAYMENT TRANSACTION, INCLUDING THE PURCHASE OF ELECTRICITY FROM ENERGY SOUTHEAST, A COOPERATIVE DISTRICT; APPROVING THE EXECUTION AND DELIVERY OF ONE OR MORE POWER SUPPLY CONTRACTS, LIMITED ASSIGNMENT AGREEMENTS, AND OTHER DOCUMENTS RELATING TO SAID PURCHASE; AND ADDRESSING RELATED MATTERS

WHEREAS, Public Utility District No. 2 of Grant County, Washington, a Washington municipal corporation (the "District") desires to enter into a prepaid electricity transaction whereby bonds (the "Bonds") will be issued by Energy Southeast, A Cooperative District, a political subdivision and capital improvement cooperative district organized under the laws of the State of Alabama pursuant to Sections 11-99B-1 et seq. of the Code of Alabama (the "Issuer"); and

WHEREAS, the proceeds of the Bonds will finance the acquisition by the Issuer of electricity supplies from one or more special purpose entities (the "Prepaid Supplier") created by J. Aron & Company LLC ("J. Aron"), an affiliate of The Goldman Sachs Group, Inc., pursuant to one or more Prepaid Power Sales Agreements (each a "Prepaid Agreement");

WHEREAS, the Issuer and the District will enter into one or more power supply contracts (each a "Power Supply Contract"), pursuant to which the Issuer will sell electricity delivered to it under the Prepaid Agreement(s) to the District, including rights to capacity based on battery storage (the "Storage"), at the prices and for the term specified therein; and

WHEREAS, the District has entered or will into certain short-term and long-term power purchase agreements (the "PPAs") with those counterparties (the "PPA Counterparties") identified on Exhibit A to this resolution; and

WHEREAS, in order to effectuate the purchase of electricity from the Issuer in accordance with the terms of the Power Supply Contract(s), the District will execute Limited Assignment Agreements with the PPA Counterparties and the Prepaid Supplier assigning certain of the District's rights and obligations under the PPAs to J. Aron (each a "Limited Assignment Agreement"); and

WHEREAS, the Bonds will be issued pursuant to a Trust Indenture between the Issuer and a bond trustee (the "Indenture") and purchased by the underwriters or original purchasers of the Bonds (the "Underwriters") pursuant a bond purchase agreement or similar agreement; and

WHEREAS, the Bonds will be secured by a Trust Estate (as defined in the Indenture), which will include a pledge by the Issuer of the revenues it receives under the Power Supply Contract(s), and its other rights with respect to the Power Supply Contract(s); provided the District will have no obligation with respect to the payment of debt service on the Bonds; and

WHEREAS, through the structure described herein, the District expects to receive a discount on the price of electricity it purchases under the Power Supply Contract(s); and

WHEREAS, in order to authorize the purchase of electricity from the Issuer and the execution of the Power Supply Contract(s), to authorize the execution of the Limited Assignment Agreements, and to authorize and take such other necessary and appropriate action in furtherance of the transactions contemplated in the documents described herein, the Commission of the District adopts this Resolution.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the District as follows:

SECTION 1: The District is authorized to enter into one or more Power Supply Contract(s) with the Issuer, pursuant to which the District will purchase electricity from the Issuer in accordance with the terms thereof. The Power Supply Contract(s) shall be in substantially the form submitted and attached hereto as Attachment A, which such form is hereby approved, to include such completions, deletions, insertions, revisions, and other changes as may be approved by the officers executing same with the advice of counsel, their execution to constitute conclusive evidence of their approval of any such changes.

SECTION 2: The District is authorized to enter into Limited Assignment Agreements with the PPA Counterparties and J. Aron assigning certain rights and obligations under the PPAs to J. Aron, as set forth in the Limited Assignment Agreements. The District is authorized to execute any letter agreement with J. Aron regarding matters relating to the Limited Assignment Agreements. The Limited Assignment Agreements shall be in substantially the form submitted and attached hereto as Attachment B, which such form is hereby approved, to include such completions, deletions, insertions, revisions, and other changes as may be approved by the officers executing same with the advice of counsel, their execution to constitute conclusive evidence of their approval of any such changes. The District is also authorized to enter into any Limited Assignment Agreements, in substantially the same form as attached hereto, for assignments, of any other or additional power purchase agreements during the term of the Power Supply Contract(s).

SECTION 3: The approvals provided for herein shall be subject to the following parameters:

(a) the Bonds will not be obligations of the District, but will be limited obligations of the Issuer payable solely from the revenues and other amounts pledged therefor under the Indenture, including amounts payable by the District under the Power Supply Contract(s);

(b) the amount of electricity to be purchased under the Power Supply Contract(s) shall not in the aggregate exceed 1,300,000 megawatt-hours (“MWh”) per year; and

(c) the savings to the District under the Power Supply Contract(s) on an annual basis shall be at least 6%.

SECTION 4: Subject to the foregoing, the General Manager, Chief Financial Officer/Treasurer, and Senior Manager of Treasury and Financial Planning/Deputy Treasurer, and any successor to the functions of such offices (the "Designated Representative") are hereby authorized to execute and deliver the Power Supply Contract(s) and the Limited Assignment Agreements (including any initial or future Limited Assignment Agreements). The signature of one Designated Representative shall be sufficient to bind the District. The Designated Representative shall cause the District to take all action on its part as are necessary to complete the Power Supply Contract(s) and the Limited Assignment Agreements and to provide for the delivery of all certificates, custodial agreements, legal opinions and other deliverables required thereunder.

SECTION 5: The officers, employees, and agents of the District are hereby authorized and directed to take such actions and do all things necessary to cause the transactions contemplated by the Power Supply Contract(s) and the Limited Assignment Agreements to take place, including the payment of all amounts required to be paid in order to purchase the electricity in accordance with the Power Supply Contract(s).

SECTION 6: The officers and employees of the District, as well as any other agent or representative of the District, are hereby authorized and directed to cooperate with and provide the Issuer, the underwriters of the Bonds, and their agents and representatives with such information relating to the District as may be necessary for use in the preparation and distribution of a Preliminary Official Statement and Official Statement (the "Offering Documents"), or other disclosure document used in connection with the offering and sale of the Bonds. Any Designated Representative is hereby authorized and directed, for and on behalf of the District, to execute and deliver a certificate as to the information regarding the District contained in the Offering Documents. The District is authorized to comply with its requirement in the Power Supply Contract(s) to provide annual financial and operating information to the Issuer to enable the Issuer to comply with its continuing disclosure undertaking in connection with the Bonds.

SECTION 7: If any section, paragraph or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of such section, paragraph or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 8: This Resolution shall take effect immediately upon its adoption.

[Remainder of page intentionally left blank.]

PASSED AND ADOPTED this 22 day of September, 2026.

PUBLIC UTILITY DISTRICY NO. 2 OF
GRANT COUNTY, WASHINGTON

By____
President and Commissioner

____
Commissioner

____
Commissioner

____
Commissioner

____
Commissioner

____
Secretary of the Commission

ATTACHMENT A

FORM OF POWER SUPPLY CONTRACT

[Attached]

ATTACHMENT B

FORM OF LIMITED ASSIGNMENT AGREEMENT

[Attached]

M E M O R A N D U M September 08, 2026

TO: John Mertlich, General Manager/Chief Executive Officer

VIA: Bonnie Overfield, VP of Finance & CFO BJO Bonnie Overfield
Mike Bradshaw, Senior Manager Commercial and Trading Operations MB MB
Angelina Johnson, Senior Manager of Treasury and Financial Planning AJ Angelina Johnson
Amy Thompson, Manager Treasury Operations AKT Amy Thompson

FROM: Harris Turner, Financial Analyst

SUBJECT: Enter into a Tax-Exempt Power Financing Agreement with Goldman Sachs and Energy Southeast

<u>Purpose</u>: Request Commission approval by resolution authorizing Grant PUD to enter into a Tax-Exempt Power Financing (TEPF) agreement with Goldman Sachs and Energy Southeast for the Clearway Royal Slope Solar and Battery Power Purchase Agreement. The proposed structure is expected to reduce purchased power costs on energy Grant PUD is already obligated to buy.

The agreement would allow Grant PUD to capture value from its tax-exempt status while preserving the ability to remain under the existing PPA if minimum savings thresholds are not achieved.

<u>Discussion</u>: Grant PUD has a 20-year fixed-price PPA with Clearway for the Royal Slope projects. The proposed TEPF does not change the underlying power supply commitment; it changes the financing and counterparty structure, so Grant PUD can benefit from tax-exempt financing economics.

<u>Justification</u>: The transaction is expected to reduce Grant PUD's net energy cost by capturing the rate differential between taxable and tax-exempt debt. Estimated savings are approximately $4.3 million annually, with a required minimum savings threshold of 6% and expected savings of 8%.

<u>Financial Considerations</u>: The initial 10-year term is estimated to generate approximately $48 million in total savings and a net present value of approximately $39 million. No capital expenditures are anticipated. Primary direct costs are legal and financial advisory fees, including special tax counsel costs not to exceed $375,000. If savings fall below the negotiated minimum threshold, Grant PUD would not proceed and would remain under the current PPA structure.

<u>Contract Specifics</u>: Final agreements with Goldman Sachs, J. Aron, and Energy Southeast remain under negotiation; however, the major commercial terms have been established. Discounted energy payments are expected to begin in Q1 2027. The initial term is expected to be 10 years, with potential extensions if market conditions remain favorable.

<u>Recommendation</u>: Approve moving forward with Commission approval by resolution to authorize Grant PUD to enter into the TEPF agreement, subject to final legal review, negotiated savings protections, and completion of transaction documents. Approval positions Grant PUD to reduce purchased power costs beginning in Q1 2027 while maintaining an exit path if required savings are not achieved.

<u>Legal Review</u>: See attached email.

TEPF MEMO v2

Final Audit Report 2026-08-31

Created:	2026-08-27
By:	Kim Bowie (kbowie@gcpud.org)
Status:	Approved
Transaction ID:	CBJCHBCAABAA-IcB3QFXn6ctG3sV3aU8DLWCMccaDIGL

"TEPF MEMO v2" History

Document created by Kim Bowie (kbowie@gcpud.org)
2026-08-27 - 11:47:32 PM GMT

Document emailed to Bonnie Overfield (Boverfi@gcpud.org) for approval
2026-08-27 - 11:48:04 PM GMT

Document emailed to Mike Bradshaw (mbradshaw@gcpud.org) for approval
2026-08-27 - 11:48:05 PM GMT

Document emailed to Angelina Johnson (ajohnso@gcpud.org) for approval
2026-08-27 - 11:48:05 PM GMT

Document emailed to Amy Thompson (athompson@gcpud.org) for approval
2026-08-27 - 11:48:05 PM GMT

Email viewed by Amy Thompson (athompson@gcpud.org)
2026-08-28 - 0:07:19 AM GMT

Document approved by Amy Thompson (athompson@gcpud.org)
Approval Date: 2026-08-28 - 0:07:36 AM GMT - Time Source: server - Signature Appearance Selected: TYPE

Email viewed by Bonnie Overfield (Boverfi@gcpud.org)
2026-08-28 - 1:00:36 AM GMT

Document approved by Bonnie Overfield (Boverfi@gcpud.org)
Approval Date: 2026-08-28 - 1:00:51 AM GMT - Time Source: server - Signature Appearance Selected: TYPE

Email viewed by Mike Bradshaw (mbradshaw@gcpud.org)
2026-08-28 - 3:00:52 PM GMT

Document approved by Mike Bradshaw (mbradshaw@gcpud.org)
Approval Date: 2026-08-28 - 3:02:04 PM GMT - Time Source: server - Signature Appearance Selected: TYPE

Email viewed by Angelina Johnson (ajohnso@gcpud.org)

2026-08-31 - 3:29:50 PM GMT

Document approved by Angelina Johnson (ajohnso@gcpud.org)

Approval Date: 2026-08-31 - 3:30:15 PM GMT - Time Source: server - Signature Appearance Selected: TYPE

Agreement completed.

2026-08-31 - 3:30:15 PM GMT

Motion authorizing the General Manager/CEO to execute Change Order No. 3 to Contract 430-12924 with ROI Insight Group LLC increasing the not-to-exceed contract amount by $1,750,000.00 for a new contract total of $5,225,000.00 extending the contract term to January 31, 2027, and resetting the delegated authority levels to the authority granted to the General Manager/CEO per Resolution No. 9080 for charges incurred as a result of Change Order No. 3.

3566

M E M O R A N D U M **August 17, 2026**

TO: John Mertlich, General Manager/Chief Executive Officer

VIA: Charles Meyer, Chief Technology Officer CL My

FROM: Amanda Anthony, Senior Manager Enterprise Technology Amanda Anthony

SUBJECT: Contract 430-12924, Change Order No. 3

Purpose: To request Commission approval to award Change Order No. 3 to Contract 430-12924 to extend the contract term from September 30, 2026, to January 31, 2027, and to approve the new Change Order amount of $1,750,000.00 for a new overall total Contract Price of $5,225,000.00 to cover contracted resource needs.

Discussion:
Current contract (430-12924) was awarded July 29, 2025, to provide Enterprise Technology with contracted technical resources. Change Order 3 is needed to extend the term of the contract by an additional four months to continue support of the ERP+ effort and the current backlog of ET requests and future requests. The cost for Change Order 3 was determined by evaluating our current contracted resources while projecting future contracted resource needs over the next four months (see attachment for calculations).

Justification:
Approval of Change Order No. 3 will ensure Enterprise Technology has continued access to contracted technical resources needed to support the ERP+ effort, maintain progress on the current backlog of ET requests, maintain progress in our Data Technology efforts, and respond to future business and operational technology needs. The District's technology workload continues to exceed available internal staffing capacity, and contracted resources provide the flexibility to scale support as project demands change without creating long-term permanent staffing obligations. If the change order is not approved, the District risks disruption to ERP+ delivery, delays in addressing critical technology requests, loss of continuity with existing contracted resources, and increased operational risk across systems and business processes that depend on Enterprise Technology support.

Financial Considerations:
Expanding the contract provides financial benefit to the District by preserving access to specialized technical resources on an as-needed basis, avoiding the higher long-term cost of adding permanent full-time positions for work that may fluctuate with ERP+ milestones, operational technology priorities, and future project demand. It also reduces the cost and schedule impacts associated with procuring separate contracts for each need, onboarding new vendors, or replacing resources that already understand the District's environment. Maintaining continuity with existing contracted resources supports faster delivery, improved productivity, and reduced rework, which helps control overall project costs and limits the financial risk associated with delays to ERP+ and other critical Enterprise Technology initiatives. The change order also provides budget predictability by establishing contract capacity over the extended term while allowing actual spending to be managed through approved annual budgets and specific work assignments. The funds for this contract are budgeted every year in Enterprise Technology's various cost centers (FE2000, FE3000, FE4000, and FE7000).

<u>Change Order History</u>: See attached change order table.
Change Order 1 in the amount of $2,500,000.00 was completed on February 10, 2026, to increase the original contract price of $975,000.00 to $3,475,000.00 to cover the current contracted resources.

Change Order 2 was completed on May 18, 2026, to revise the contract language to make contractors eligible for rate increase after the contract with ROI has been in place for 6 months. There was no change in contract price.

<u>Recommendation</u>: To request Commission approval to award Change Order No. 3 to Contract 430-12924 to extend the contract term from September 30, 2026, to January 31, 2027, and to approve the new Change Order amount of $1,750,000.00 for a new overall total Contract Price of $5,225,000.00 to cover contracted resource needs.

<u>Legal Review</u>: Legal review e-mail from attorney included as well as finalized Memo to the General Manager signed/initialed by responsible Senior Manager or above.

Revised ROI COI3 Memo

Final Audit Report 2026-08-17

Created:	2026-08-17
By:	Michele Mesaros (mmesaros@gcpud.org)
Status:	Signed
Transaction ID:	CBJCHBCAABAAWkv-fZwbMz0QqE7tL9FUJ01FavvojXch

"Revised ROI COI3 Memo" History

Document created by Michele Mesaros (mmesaros@gcpud.org)
2026-08-17 - 4:35:43 PM GMT

Document emailed to Charles Meyer (cmeyer@gcpud.org) for signature
2026-08-17 - 4:36:24 PM GMT

Document emailed to Amanda Anthony (Aanthony@gcpud.org) for signature
2026-08-17 - 4:36:25 PM GMT

Email viewed by Amanda Anthony (Aanthony@gcpud.org)
2026-08-17 - 4:39:19 PM GMT

Document e-signed by Amanda Anthony (Aanthony@gcpud.org)
Signature Date: 2026-08-17 - 4:39:34 PM GMT - Time Source: server - Signature Appearance Selected: IMAGE

Email viewed by Charles Meyer (cmeyer@gcpud.org)
2026-08-17 - 5:38:02 PM GMT

Document e-signed by Charles Meyer (cmeyer@gcpud.org)
Signature Date: 2026-08-17 - 5:38:30 PM GMT - Time Source: server - Signature Appearance Selected: IMAGE

Agreement completed.
2026-08-17 - 5:38:30 PM GMT

CHANGE ORDER
NO. 3

Pursuant to Section 5, the following changes are hereby incorporated into this Contract:

A. Description of Change: Increase the Contract Price and extend the Contract completion date.

B. Time of Completion: The revised completion date shall be January 31, 2027.

C. Contract Price Adjustment: As a result of this Change Order, the not-to-exceed Contract Price shall be increased by the sum of $1,750,000.00 plus applicable sales tax. This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised maximum Contract Price is $5,225,000.00, including changes incorporated by this Change Order.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

Public Utility District No. 2 of Grant County, Washington		ROI Insight Group LLC	
By:	______________________	By:	______________________
Name:	______________________	Name:	______________________
Title:	______________________	Title:	______________________
Date:	______________________	Date:	______________________

Motion [approving/denying] the terms of a Settlement Agreement among the United States of America Entity, as defined in the Columbia River Treaty ("Treaty"), Article I, Section (1)(g), acting by and through the United States Department of Justice and on behalf of Travis Kavulla, acting in his official capacity as the Administrator of the Bonneville Power Administration ("BPA")[1] and Brigadier General William C. Hannan Jr. in his official capacity as Commander, U.S. Army Corps of Engineers, Northwestern Division, (collectively the "U.S. Entity") and Public Utility District No. 1 of Chelan County ("Chelan County PUD"), Public Utility District No. 1 of Douglas County ("Douglas County PUD"), and Public Utility District No. 2 of Grant County ("Grant County PUD") (collectively, the "Mid-Cs") (hereafter collectively referred to as the "Parties"), through their authorized representatives to settle all claims arising from Case No. 2: CV-00204-TOR in the United States District Court Eastern District of Washington and authorizing the CEO/GM to sign the Settlement Agreement on behalf of Grant County PUD when he deems it appropriate.

Motion 3567

[1] John Hairston is named as one of the federal defendants comprising the U.S. Entity in the lawsuit. John Hairston retired from his role of Administrator of BPA on April 30, 2026.