

REGULAR MEETING
OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY

November 12, 2025

The Commission of Public Utility District No. 2 of Grant County, Washington, convened at 8:30 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington and via Microsoft Teams Meeting / +1 509-703-5291 Conference ID: 614 157 417# with the following Commissioners present: Terry Pyle, President; Larry Schaapman, Vice-President; Tom Flint, Commissioner and Nelson Cox, Commissioner.

The Commission convened to review vouchers and correspondence.

A round table discussion was held regarding the following topics: TEA Board Meeting in Tulsa, Oklahoma; appreciation to staff working on underground fault line on customer property and appreciation to all Veteran's for National Veteran's Day.

The Commission recessed at 9:10 a.m.

The Commission resumed at 9:15 a.m.

An executive session was announced at 9:15 a.m. to last until 9:35 a.m. to discuss pending litigation pursuant to RCW 42.30.110(1)(i). The executive session concluded at 9:35 a.m. and the regular session resumed.

The Commission recessed at 9:35 a.m.

The Commission resumed at 9:45 a.m.

The Commission calendar was reviewed.

Rich Flanigan, Vice President of Energy Supply and Markets, gave the Energy Supply Management Business Report.

Craig Bressan, Senior Manager SSE Management, gave the Safety Business Report.

RJ Fronsman, Manager Facilities, provided the Enterprise Shared Services Business Report for facilities.

The Commission recessed at 10:43 a.m.

The Commission resumed at 10:46 a.m.

Patrick Bishop, Senior Manager Supply/Procurement, provide the Enterprise Shared Services Business Report for procurement.

The Commission recessed at 10:56 a.m.

The Commission resumed at 11:10 a.m.

Emma Welch, Manager Energy Services, and Andrew Grassell, Senior Manager Product Development, provided the Energy Services-Conservation Potential Assessment Presentation.

An executive session was announced at 11:45 a.m. to last until 12:00 p.m. to discuss pending litigation with legal counsel present pursuant to RCW 42.30.110(1)(i). The executive session concluded at 12:00 p.m. and the regular session resumed.

An executive session was announced at 12:00 p.m. to last until 1:00p.m. to review performance of a public employee with legal counsel present pursuant to RCW 42.30.110(1)(g), to discuss pending litigation with legal counsel present pursuant to RCW 42.30.110(1)(i) and to discuss lease or purchase of real estate if disclosure would increase price with legal counsel pursuant to RCW 42.30.110(1)(b). The executive session concluded at 1:00 p.m. and the regular session resumed.

Motion was made by Commissioner Cox and seconded by Commissioner Flint to excuse Commissioner Pyle and Commissioner Wilson from the meeting.

Consent agenda motion was made by Commissioner Flint and seconded by Commissioner Cox to approve the following consent agenda items:

Payment Number	159522	through	160044	\$8,010,119.81
Payroll Direct Deposit	22973	through	23870	\$3,092,007.80
Payroll Tax and Garnishments	20251029A	through	20251029A	\$1,280,953.44

Meeting minutes of October 28, 2025.

After consideration, the above consent agenda items were approved by unanimous vote of the Commission.

Resolution No. 9104 relative to regulatory accounting for Climate Commitment Act (CCA) allowance proceeds was presented to the Commission. Motion was made by Commissioner Cox and seconded by Commissioner Flint to approve Resolution No. 9104. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9104

A RESOLUTION ADOPTING REGULATORY ACCOUNTING FOR CLIMATE COMMITMENT ACT (CCA) ALLOWANCE PROCEEDS

Recitals

1. Grant PUD prepares financial statements in accordance to accounting principles

generally accepted in the United States of America;

2. Generally accepted accounting principles are determined by the Governmental Accounting Standards Board (GASB);
3. Grant PUD's Board of Commissioners have the sole authority and responsibility to set electric rates;
4. Grant PUD's proceeds from CCA Allowance auctions has exceeded initial expectations. Due to the volume of funds and the strategic planning required for their use, expenditures will occur over multiple years. This affects the timing of revenue recognition in Grant PUD's annual Statement of Revenues and Expenses and Changes in Net Position;
5. Grant PUD's CCA funds have a restricted use under the Climate Commitment Act. Grant PUD intends to allocate funds in a manner that aligns with its strategic initiatives while remaining in full compliance with the Act; and
6. GASB Statement No. 62 allows regulated entities, such as Grant PUD, that sets rates based on revenue requirements to defer the effects of revenues or expenses that are not expected to be recovered in current rates until such time as those revenues and expense are recovered in rates.

NOW, THEREFORE, BE IT RESOLVED by the Commissioners of Public Utility District No. 2 of Grant County, Washington: Grant PUD invoke regulatory accounting, in accordance with GASB No. 62 *Codification of Accounting and Financial Reporting Guidance: Regulated Operations*, for the Grant PUD's proceeds from CCA Allowance auctions in connection with the Climate Commitment Act.

PASSED AND APPROVED by the Commission of Public Utility District No. 2 of Grant County this 12th day of November, 2025.

Resolution No. 9105 relative to calling certain outstanding bonds of the electric system for redemption prior to maturity was presented to the Commission. Motion was made by Commissioner Flint and seconded by Commissioner Cox to approve Resolution No. 9105. After consideration, the motion passed by unanimous vote of the Commission.

RESOLUTION NO. 9105

A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY, WASHINGTON, CALLING CERTAIN OUTSTANDING BONDS OF THE ELECTRIC SYSTEM FOR REDEMPTION PRIOR TO MATURITY; AND APPROVING OTHER MATTERS RELATED THERETO.

WHEREAS, Public Utility District No. 2 of Grant County, Washington (the “District”), owns and operates an electric utility system (the “Electric System”) for the transmission and distribution of electric energy; and

WHEREAS, the District has issued and has outstanding certain senior parity lien obligations of the Electric System, including the following:

	Authorizing Resolution	Final Maturity	Original Principal Amount	Outstanding Principal Amount
Electric System Revenue Refunding Bonds, Series 2020-R (Mandatory Put Bonds) (the “2020-R Bonds”)	Resolution No. 8947	1/1/2044	\$47,190,000	\$47,190,000
Electric System Revenue Refunding Bonds, Series 2023-U (the “2023-U Bonds”) ; and	Resolution No. 9019	1/1/2026	\$49,265,000	\$49,265,000

WHEREAS, the 2020-R Bonds are subject to redemption at the option of the District on any business day on and after September 1, 2025, in whole or in part, at a price equal to the principal amount of 2020-R Bonds called for redemption, plus accrued interest, if any, to the date fixed for redemption; and

WHEREAS, the 2023-U Bonds are subject to optional redemption at the option of the District on any date on or after July 1, 2025, in whole or in part, at the applicable redemption price(s) set forth in Appendix H—“OPTIONAL REDEMPTION PRICES OF THE BONDS” of the Official Statement for the 2023-U Bonds, plus accrued interest, if any, to the date fixed for redemption; and

WHEREAS, the Commission of the District (the “Commission”) deems it in the best interest of the District to use available funds of the Electric System to redeem, prior to final maturity, the outstanding 2020-R Bonds and the 2023-U Bonds as provided herein; and

WHEREAS, the Commission wishes to delegate authority to the Chief Financial Officer/Treasurer and the Senior Manager of Treasury and Financial Planning/Deputy Treasurer (each, a “Designated Representative”) to carry out the redemptions authorized by this resolution;

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 2 of Grant County, Washington:

Section 1. Definitions. Capitalized terms not otherwise defined herein, including in the recitals, which are incorporated herein by this reference, have the meanings set forth in District Resolution No. 8947 and Resolution No. 9019 authorizing the issuance of the 2020-R Bonds and the 2023-U Bonds, respectively.

Section 2. Redemption Plan. The Chief Financial Officer/Treasurer and the Senior Manager of Treasury and Financial Planning/Deputy Treasurer of the District (each, a “Designated Representative”) are each hereby authorized to determine the call date(s), to determine the redemption price (with respect to the 2023-U Bonds), to provide notice of redemption, and to

transfer sums sufficient to pay (from available funds of the Electric System), and to engage such consultants and pay associated fees as necessary to carry out the redemption of the 2020-R Bonds and the 2023-U Bonds as provided in this resolution. Notice of redemption shall be provided in accordance with the resolution authorizing the issuance of the 2020-R Bonds and the 2023-U Bonds, as applicable, in substantially the form attached hereto as Exhibit A, with such revisions as determined to be necessary by a Designated Representative to carry out the intent of this resolution.

Section 3. Severability. If any one or more of the provisions provided in this resolution on the part of the District to be performed shall be declared by any court of competent jurisdiction to be contrary to law, then such provisions shall be null and void and shall be deemed separable from the remaining provisions, and shall in no way affect the validity of the other provisions of this resolution.

Section 4. General Authorization. The Designated Representatives, members of the Commission, and each of the other appropriate officers of the District are each hereby authorized and directed to take such steps, to do such other acts and things, and to execute such letters, certificates, agreements, papers, financing statements, assignments or instruments as in their judgment may be necessary, appropriate or desirable in order to carry out the terms and provisions of, and complete the transactions contemplated by, this resolution.

Section 5. Prior Acts. All acts taken pursuant to the authority of this resolution but prior to its effective date are hereby ratified and confirmed.

Section 6. Effective Date. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED this 12th day of November, 2025.

Motion was made by Commissioner Cox and seconded by Commissioner Flint authorizing payment of non-compliant purchase from RACOM, invoice number 18760 dated June 17, 2024, in the amount of \$22,709.34.

Motion was made by Commissioner Flint and seconded by Commissioner Cox authorizing the General Manager/CEO, on behalf of Grant PUD, to execute new Contract Agreement 130-12765A with Burns and McDonnell Engineering, Inc. in the amount not to exceed \$4,000,000.00.

Motion was made by Commissioner Flint and seconded by Commissioner Cox authorizing the General Manager/CEO, on behalf of Grant PUD, to execute new Contract Agreement 130-12765B with Electrical Consultants, Inc. in the amount not to exceed \$5,000,000.00.

Motion was made by Commissioner Flint and seconded by Commissioner Cox authorizing the General Manager/CEO, on behalf of Grant PUD, to execute new Contract Agreement 130-12765C with HDR Engineering, Inc. in the amount not to exceed \$5,000,000.00.

Motion was made by Commissioner Flint and seconded by Commissioner Cox authorizing the General Manager/CEO, on behalf of Grant PUD, to execute new Contract Agreement 130-12765D with SEL Engineering Services, Inc. in the amount not to exceed \$3,000,000.00.

Motion was made by Commissioner Flint and seconded by Commissioner Cox authorizing the General Manager/CEO, on behalf of Grant PUD, to execute new Contract Agreement 130-12765E with Stanley Consultants, Inc. in the amount not to exceed \$2,000,000.00.

Motion was made by Commissioner Flint and seconded by Commissioner Cox authorizing the General Manager/CEO, on behalf of Grant PUD, to execute new Contract Agreement 130-12765F with Toth and Associates, Inc. in the amount not to exceed \$4,000,000.00.

At the discretion of the General Manager/CEO, motion authorizing the General Manager/CEO, on behalf of Grant PUD, to award Engineering Contract 430-12500 to X-Energy, LLC was added to the November 12, 2025 agenda for review and action.

Motion was made by Commissioner Flint and seconded by Commissioner Cox authorizing the General Manager/CEO, on behalf of Grant PUD, to award Engineering Contract 430-12500 to X-Energy, LLC.

The Commissioners reviewed future agenda items.

Russ Seiler, Senior Manager of Asset Management, provided the Asset Management Business Report.

The Commission recessed at 2:03 p.m.

The Commission resumed at 2:10 p.m.

Jeremy Stewart, Lead Financial Analyst, presented the Draft Rate Policy, Unbundling and Rate Trajectory Review.

There being no further business to discuss, the Commission adjourned at 2:55 p.m. on November 12 and reconvened on Tuesday, November 18 at 9:00 a.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington for the purpose of holding a Commission and Align Org workshop and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, Judy Wilson, and Nelson Cox.

There being no further business to discuss, the Commission adjourned at 2:25 p.m. on November 18 and reconvened on Tuesday, November 18 at 4:00 p.m. at the City of Moses Lake building, 401 S Balsam St., Moses Lake Washington for the purpose of attending a Grant PUD and City of Moses Lake business meeting and any other business that may come before the Commission with the following Commissioners present: Tom Flint, Terry Pyle, Larry Schaapman, Judy Wilson, and Nelson Cox.

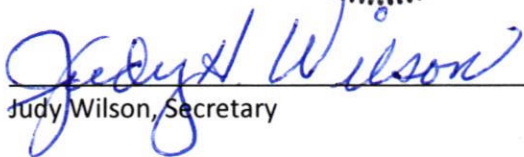
There being no further business to discuss, the Commission adjourned at 5:45 p.m. on November 18 and reconvened on Thursday, November 20 at 2:00 p.m. at Grant PUD's Main Headquarters Building, 30 C Street SW, Ephrata, Washington for the purpose of attending a Crescent Bar

Golf Course meeting and any other business that may come before the Commission with the following Commissioners present: Tom Flint (online), Terry Pyle, Larry Schaapman, Judy Wilson, and Nelson Cox.

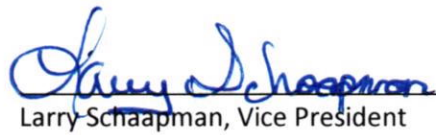
There being no further business to discuss, the November 12, 2025 meeting officially adjourned at 3:40 p.m. on November 20, 2025.



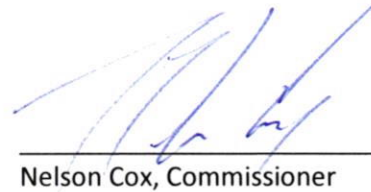
ATTEST:


Judy Wilson, Secretary


Terry Pyle, President


Larry Schaapman, Vice President


Tom Flint, Commissioner


Nelson Cox, Commissioner